OKLAHOMA CORPORATION COMMISSION

INSTRUCTIONS:

Oll and Gas Conservation Division Jim Thorpe Office Building Oklahoma City, Oklahoma 73105-4493

- PLEASE TYPE OR USE BLACK INK.
- Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

					_		Locate	
etion	Report)	must t	96	attached.			and Outli	ne
						40		

TOTIC TO I

2640'

1980'

1320'

660'

2640"

19801 1320' 660'

٥.

LOCATE WELL ON GRID BELOW

(Rev. 9/88)

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1)

				and	Outline Lease
D.	Copy of the Form 1002A (Complet	ion Report) must	be attached.		
			11~	11-86	
1,	API No. 08122850	_ 2. OTC	, .		
3.	Sec <u>25</u> Twp <u>13N</u> Rge <u>5E</u> F	t. S.L. 180 Ft	. W.L. 890_	County Lincoln	
	Well Location SW				
4.	Current Well Name and No. Hamb	lin_#l	(Original h	lame)	·
5、	Effective date of transfer $\frac{9/3}{2}$	28/89		<del></del>	<del></del>
6.	Classification of Wall Transfer	red: Qil 🖾	Gas 🗆	Disposal 🗆	Injection 🗆
7.	If injection or disposal well, a	the following info	ormation is r	required.	•000
	Authorizing Order No.			GEDUO	1989
8.	Change of Operator	Change of owners	hip 🔯	OKLAHDMA CU	RK/NW#TION
9.				_ /ofc ndCOMMIS	SION
•	The state of the s	6	M	- Your man detitioner	
10.	White Operating Co.	fu ti	A Den Pi	ine and Fauinment	Inc
٦	Name of Former Operator	(WDA	Spame of Ne	ipe and Equipment W Operator	
	08891		17314 OTC/OCC Ope		0
	OTC/OCC Operator No.		OTC/OCC Ope	rator No.	<del></del>
	2160 Liberty Bank Tower		421 N9	th	
	Address		Address		ហ
	Oklahoma City, OK 73102	<del></del>	Kingfish	oer, OK 73750 Ite Zip	
	City State Zip		City Sta	ite Zip	
	(405) 239-6001	<del></del>	(405) 37	75-5002	<del></del>
,	Phone		Phone		
			- •	•	0.4.0
	Signature	Date	Signature	- 1 11	Date
	Man R. Martin	9/28/89	Name and	on Agent Lordon	مراجع م
	Name and Title Lloyd R. White, President			, President	
				, 1100100	
		FOR O.C.C. U	SE ONLY		
			- 4 -	Balaam Baka	0.2
		Approved Di SEP 8 9	8 C <del>0</del>	GAS (	E I V E
	Surety Department	<u> </u>	<del> </del>	BRI	CEIVE COMSERVATION DIVISION STOW DISTRICT
	Production Department		<del></del>	At &	DISTRICT
	Well Records Department	<u> 0CT 5 </u>	1989	<u> </u>	3 1000
	}			0\u	3 1989
	UIC Department	<del></del>		- ONLAHOMA	000
	Beneau Son Boinetion:			COMA	CORPORATION
	Reason for Rejection:				ISSION "ITONII

Form 1002A Rev. 1979	,	(To be filed w AHOMA ( OIL AND O horpe Buildi	AS CONS	<b>ATION</b> (	COMMIS DIVISION	SIGN	OTO	COUNTY ASE NO.	Hartigo con
API N		norpe Bullai	ng⊅Okiai ⊷ Lincoli	ioma Cπγ,	Two 1	3N AG	<b>c</b>	5E	FORMATION
08122850 640 Ad		СОМР	ANY OPERATIN	g White Or	erating	<u>Co.</u>			SPACING & SPAC ORDER NO.
160	1 1 6	TOWN	Okla. Cit		STATE/Z	OK T		2	CLASSIFICATI (Oil; Gas; Dry; Inj
*	0	E DRILL	NG STARTED :	10/15. 1986	DRILLING	ELL NO	)/22		PERFORATE
160	WELL CORRECT OUTLINE LEASE	WELL 180	LOCATED <u>SW</u>	<u>SE</u> DM SL OF % SE	% <u>SW</u> %	FT. FRO	M WL	OF 14 SEC.	INTERVALS
AND	OUTLINE LEASE	ELEVA	TION: DERRIC	K FLOOR8	05.0	GROUND _	8	58.0	
	MPLETION			_				٠.	ACIDIZED?
Single Zo	ne	X		No2				ł	FRACTURED TRE
				No					INITIAL TEST O
LOCATION				r No3040	093	Pen	alty -		Date
	<del></del>				<del></del> _				Oil-bbl.∕day
			OIL OR C	SAS ZONES	3				Oil Gravity
Mana									00,0,
Name	е	From	То		Vame	Fr	om	To	Ì
Viola		From 4486	4520		Name	Fr	om	То	Gas-Cu. Ft.∕da
<del>,</del>			<del> </del>	1	Vame	Fr	om	То	Gas-Cu. Ft.∕da Gas-Oil Ratio Cu. F
<del>,</del>			<del> </del>		Vame	Fr	om	То	Gas-Cu. Ft.∕da Gas-Oil Ratio Cu. F Water-Bbl.∕day
<del>,</del>			4520			Fr	om	То	Gas-Cu. Ft.∕da Gas-Oil Ratio Cu. F Water-Bbl.∕daγ Pumping or flov
<del>,</del>		4486	4520	& CEMENT				То	Gas-Cu. Ft./da Gas-Oil Ratio Cu. F Water-Bbl./daγ Pumping or flow CHOKE SIZ
Viola	Cas	4486	4520			Ceme	ent	Тор	Gas-Cu. Ft./da Gas-Oil Ratio Cu. F Water-Bbl./day Pumping or flow CHOKE StZ
Viola	Cas Wgt.	4486 sing Set Grade	4520 CASING	& CEMENT Csg Test	Sax	Ceme	ent	Тор	Gas-Cu. Ft./dav Gas-Oil Ratio Cu. Fi Water-Bbl./day Pumping or flow CHOKE SIZ
Viola Size 8-5/8	Cas Wgt.	4486 sing Set Grade J55	CASING Feet 517	& CEMENT Csg Test	Sax 285	Ceme	ent Ci	Top rc.	Gas-Cu. Ft./dav Gas-Oil Ratio Cu. Fi Water-Bbl./day Pumping or flow CHOKE SIZ
Viola	Cas Wgt.	4486 sing Set Grade	4520 CASING	& CEMENT Csg Test	Sax	Ceme	ent	Top rc.	Gas-Cu. Ft./dav Gas-Oil Ratio Cu. Fi Water-Bbl./day Pumping or flow CHOKE SIZ
Viola Size 8-5/8	Cas Wgt.	4486 sing Set Grade J55	CASING Feet 517	& CEMENT Csg Test	Sax 285	Ceme	ent Ci	Top rc.	Gas-Cu. Ft./da Gas-Oil Ratio Cu. F Water-Bbl./day Pumping or flow CHOKE SIZ FLOW TUBING PR A record of the form
Viola Size 8-5/8	Cas Wgt. 32 15.5	4486 sing Set Grade J55	CASING Feet 517	& CEMENT Csg Test	Sax 285 150	Ceme	Ci 38	Top rc.	Gas-Cu. Ft./day Gas-Oil Ratio Cu. Ft Water-Bbl./day Pumping or flow CHOKE SIZI FLOW TUBING PR A record of the form I, the undersigned, and complete acco
Size 8-5/8 5-1/2	Cas Wgt. 32 15.5	4486 sing Set Grade J55	CASING Feet 517	& CEMENT Csg Test	Sax 285 150	Ceme	Ci 38	Top rc.	Gas-Cu. Ft./day Gas-Oil Ratio Cu. Ft Water-Bbl./day Pumping or flow CHOKE SIZI FLOW TUBING PR A record of the form  I, the undersigned, and complete accord

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4-7-87 KC WONST

91	4-7-87 KG C
م) ئ	COMPLETION & TEST DATA BY PRODUCING FORMATION

20:	VIOL		2	3
FORMATION	Viola	<del></del>	0700	070
SPACING & SPACING ORDER NO.	40-258262		8/001	U/6
CLASSIFICATION				
(Oil; Gas; Dry; Inj. Well)	Oil			
PERFORATED	4486-4520	<u> </u>		
INTERVALS				
		חד	C. E TOM DIV	ncis
ACIDIZED?	Yes	OIL & CA	S COMSEMENT OF THE T	
FRACTURED TREATED?	No		A A	
INITIAL TEST DATA			HOMA CORPORA	TION
Date	1/9/87	OKL	COMMISSION	
Oil-bbl./day	16			
Oil Gravity	30	)		
Gas-Cu. Ft./day		CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.		*		
Water-Bbl.∕day	150		1	
Pumping or flowing	Pump			
CHOKE SIZE				
FLOW TUBING PRESSURE				
A record of the formations	dellad throw	ab and ser	tinant remarks are are	contad on the reverse

(OVER)

	y sworn upon oath, state that this well record is true, correct cords of this office and the best of my knowledge and belief.
Telephone (405) 239-6001	Lloyd R. White-President
	Name and title of representative of company
Subscribed and sworn before me the	his 29 day of Jan, 19 87
My commission expires Carl	
wiy commission expires	No ary Public

	Hamblin	*	l
FARM NAME	TIGHTATTIL		L NO

87001076

(RULE 3-205) FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	воттом	FORMATION	TOP	воттом
Redbed,Sand &Shale Lime Shale Lime Sand & Dolomite	0 4298 4378 4465 4528	4298 4378 4465 4528 4586			
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	}		;		
			· .		}
			<del>-</del>		
	<u> </u>	<u> </u>	TOTAL DEPTH		4586

	RECEIVED
	FEB 01 1997
<del></del>	OKLAHOMA CORRODY HOSE
	COMMERCIAL

## CEMENTING REPORT TO ACCOMPANY COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rule 3-206)

OTC/OCC Oper. No.\_\_

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All operators must include this form when submitting the Completion Report, (Form No. 1002A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location when cementing work is performed.

640 Acres W

> Locate Well and Outline Lease

*1. Field Name			*	2. 0.	C.C. Distr	lct	
WILZETTA  *3. Operator							
•			#4	4. Co	unty		
SHITE OFFRITZIE CO.		<del> </del>		<u> </u>	TwoLp	لِ	
			**	s. We	11 Number		
#AHBLIN *7. Location	Section						
	Section	10Vn	ship		Range	2	}
5W & SE & SW & SE &	625		3N		572		
CEMENT CASING DATA:	CONDUCTOR CASING	SURFACE CASING	INTERI	1EDIA	TE CASING	PRODUCTION STRING	LINER
8. Cementing Date		10-16-86		j			
*9. (a) Size of Drill Bit (inches)		12,25		,			
(b) Estimated 7 wash or hole enlargement used in calculations.		180 %					
*10. Size of Casing (inches 0.D.)		8.6.25					
*ll. Top of Liner (if liner used) (ft.)							
*12. Setting Depth of Casing (ft.) from ground level		520					
<pre>13. Type of Cement (API Class)    (a) in first (lead) or only Slurry.</pre>		HOLL HILL		1			
(b) In second Slurry		JOYS CE TO FISCAL					
(c) In third Slurry		_					
14. Sacks of cement used: (a) In first (lead) or only Slurry		125		,40	oil a i		
(b) In second Slurry		120		1	AS C DS		
(c) In third Slurry			S	MO	370	0 =	
15. Vol of Slurry pumped: (Cu ft)(14.X 15.) (a) In first (lead) or only Slurry		382 163	COMMING	SINK ION Y	1 A		
(b) In second Slurry		105 44 543		000	) ''''	2000	
(c) In third Slurry		F		سته	RAT	ISIN.	
16. Calculated Annular Height of Cement behind Pipe (ft)		700			ON	M	
17. Cement left in pipe (ft)		72'			_		
*18. Amount of Surface Casing Required (from F	orm 1000) _	500	_ft.				
*19. Was cement circulated to Ground Surface?	Yes No			Stag	ing Tool (1	DV Tool) Used?	Yes No 🔀
*21. Was Cement Bond Log run? (If so, ATTACH C	COPY).	#22. 1f as	nsver 1	o 20	. is yes,	st what depth?	ft.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

26. Remarks:	*27. Remerks:
	87001076
CEMENTING COMPANY	*OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Repres.
Name of person and Title (Type or Print)	*Name of Person and Title (Type or Print)
Cementing Company	*Operator
Street Address or P. O. Box	*Street Address or P. O. Box
Sentindle OK 74868 City State Zip	OKLA: CITY OK. 23/0,2 *City State Zip
Telephone 405 382 - 0089	Telephone 405 239-600/

### INSTRUCTIONS

- 1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
  - b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
  - c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
- 2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rule 3-206.

Date

- 3. Set surface casing 50 feer below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLEOW THE CORPORATION COMMISSION REGULATIONS.

FIB 0.0 (27

OKLAHOWA CORPORATIONS
COMMISSION OF THE

### CEMENTING REPORT TO ACCOMPANY COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

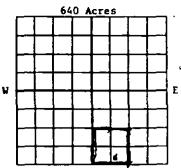
API No. 08/22850 Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993

(Rule 3-206)

OTC/OCC Oper. No. 0889/

All operators must include this form when submitting the Completion Report, (Form No. 1002A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location when cementing work is performed.

87001076



Locate Well and Outline Lease

/	VILZETTA						
					*4. County		
1	Operator  SHITE OPERATING CO.  Lease Name  HAMBITA  Location				LTNCOLA *6. Well Number	<u> </u>	
<b>*</b> 5.	Lease Name				*6. Well Number		
	HAMBLEN.						
<b>*</b> 7.		Section	Town	ship	Range		
	SIN'SE & SN & SE &	25	13	N	5 E	_	
CEM	ENT CASING DATA:	CONDUCTOR CASING	SURFACE CASING	INTE	RMEDIATE CASING	PRODUCTION STRING	LINER
8.	Cementing Date				Propular	,	
<b>*</b> 9.	(a) Size of Drill Bit (inches)				STRIVI	7.875	
	(b) Estimated I wash or hole enlargement used in calculations.					150/0	
10.	Size of Casing (inches O.D.)					5.5	
	Top of Liner (if liner used) (ft.)						
12.	Setting Depth of Casing (ft.) from ground level					4577	
13.	Type of Cement (API Class) (a) in first (lead) or only Slurry.					_	
	(b) In second Slurry		_				_
	(c) In third Slurry					_	
14.	Sacks of cement used: (a) In first (lead) or only Slurry		2-		150		
	(b) In second Slurry	94	2:5	-			
	(c) In third Slurry	72	25.50	<u></u>			
15.	Vol of Slurry pumped: (Cu ft)(14.X 15.) (a) In first (lead) or only Slurry	OK JAPONA COTPO	33 STON 1	77	3012		
	(b) In second Slurry	NS.	D 35	_			
	(c) In third Slurry	0 0	3	2			
16.	Calculated Annular Height of Cement behind Pipe (ft)	3	5	ins C	2 800		
17.	Cement left in pipe (ft)				37		
*18.	Amount of Surface Casing Required (from F	orm 1000) _	500	ft.		•	

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

•	
26. Remarks:	*27. Remarks:
	87001076
CEMENTING COMPANY	*OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Repres.
Name of person and Title (Type or Print)	*Name of Person and Title (Type or Print)
Cementing Company  Cementing Company	NHITE OPERATING CO.
Street Address or P. O. Box	*Street Address or P. O. Box

INSTRUCTIONS

- 1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
  - b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
  - c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
- 2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rule 3-206.
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.

  FFB 0 2 1297

OKLAHOMA CORPORATION
COMMISSION

API NO. 00 OTC PROD UNI 081-10		X ORKS	165,10-3-25 INAL NDED on Amended								OKLAHO! O
PLEASE TYPE							<u> </u>	7	<del></del>	<b>-</b>	Oktah
NOTE: Attach co			letion or reent	ry			<u> </u>	1 1		4	1 1
TYPE OF DRILL										<b>-</b> 4	7
X STRAIGH		DIRECTION			IZONTAL HOL	E	<b>E_</b> _	<u> </u>	Ĺl	1	_
directional or M	orizontal, see rev	erse for bottor						-		3	11-
COUNTY			SEC	TWP	RGE	1	<b>\$</b> _			<u> </u>	
LEASE NAME	ncoln		25	131	/ <u> </u>		•	7 1		3	
CEASE NAME	Ob. wl - 4-			WELL NO.		1	سنا	المحجمة		<u> </u>	<u> </u>
SHL	Christer	75071		<u> </u>	1_	{	w	1 7	]	1	] ]
	A ARAIIA		60	600			i	<b> </b>		_ _	
ELEVATION	4 NW/4	- 0	60 FSL		FWL OF 1/4	SEC	1	1 1		1	1 1
Denick FI	887		877	SPUD DATE		ı		4		_ _	_  _
DRLG FINISHED		Ground			4/3/00		- 1	1 1		-	
DIKTO FINISHED	4/10/00		WELL COM	LETION	5/5/00	- }	J		<b> </b>  _	_]	<del>  -</del>
1ST PROD DATE					5/5/00		- 1	1 1			[
131 FROD DATE	5/18/00		RECOMP D	NIE		- 1	L				
OPERATOR NAM			<u> </u>							TE WE	<u></u>
OPERATOR RAN	New Do	minion, L	L.C.			[	OTC/OCC O	PERATO	OR NO.	205	585
ADORESS	P. O. Dr	_			<del></del>						
CITY		2112, 000	<del></del>		STATE	<del>-</del>		ZIP			——-
	Stillwate	9 <i>F</i>			June	OK		1	74076		[
COMPLETION TO	PE			OIL (	R GAS ZONE			<del></del> -	7.4070		
SINGLE Z	ONE				MATIONS				TOP	BC	TTOM
X									'5'	"	
MULTIPLE	ZONE ORDER	NO.	<del></del>						4000	1.	
COMMING	LED ORDER N	D.		mis	ener-Hui	nton			4360	4	440
		<del></del>		↓ <u> </u> _						_	
LOCATION EXCE	PLINON OKDEK	NO.									]
INCREASED DE	NSITY ORDER N	O.	<del></del>	1							
PENALTY			<del></del>	┨╶┟─							
CASINO A CEME	NY /5 1043	C muse be see	a back	J L_					L		
CHOICE COLUMN		1	1	<del></del>	T	7	<del>- 1 -</del>				
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILL	UP		TOF	<u></u> _
Conductor											
Surface	0.510	224	155	625	1	1					
	9 5/8	32#	J55	625	NA NA	29	2 (	ırcul	late to S	urta	ce
intermediate		(	{	f	1		1				ł
Production	<u> </u>	<u> </u>		<del> </del>	<del>                                     </del>	1					<del> </del>
	7	23#	J55	4648	1100	( 17	5 (	808	- 1	384	0 l

TOTAL DEPTH

4662

BRAND & TYPE

TYPE

PACKER 0

PLUG 👌

## COMPLETION REPORT OKLAHOMA CORPORATION COMMISSION

id & Gas Conservation Division
Post Office Box 52000-2000

006282002

Form 1002A Rev. 1998

1	U-75	ma 73132-2000 37 9 70	1 SRH COMPLETION &	TEST DA	TA BY P	KODUQ	NG FO	RMA	TION	
		FORMATION	Misener-Hunton							
	1	SPACING & SPACING	436935				1			
_		ORDER NUMBER	160 Ac.				Į.			
	i	CLASS Oil, Gas, Dry,					<del> </del> -			
	1	Inj, Disp, Comm Disp	Gas				l.			
}	}						1			
	Ę	PERFORATED INTERVALS	4360-4440							
		INTERVALS	1 hspf				<del></del>			
<b> </b> -	ĺ	ACIDVOLUME	<del> </del>				<del> </del>			
		NODVOLUME	3703bls 15%	Ì			ļ			
	1	Fracture Treated?					1			
			yes				ļ			
		Fluids Amounts	715 bw				İ			
		DATA								
		DATE	5/18/00			•				
l	BL/DAY		8							
ĺ		( API)	41 R	E	C	Ε	١	V	Ε	D
GAS-A	ACF/D/	(Y	36 O	L & GA	AS CO	NSER	ATIO	J NC	DIVIS	NOIS
GAS-C	OIL RA	TIO CU FT/BBL	4500/1	_						
WATE	R-88L	/DAY	3149		AU	<del>3 2</del>	Z	טטנ		
PUMP	ING O	R FLOWING	NA O	KLAH	IOM/	A CC	RP	OR	ATI	ON
INITIA	L SHƯ	TIN PRESSURE	NA		CO	MMIS	SIC	N		
СНОК	e size		NA				1			
FLOW	TUBIL	IG PRESSURE	NA							
A reco	rd of th	e formations drilled through	h, and pertinent remarks are p	resented	on the re	verse i	declare	that	l have	
[knowle	dge o	the contents of this report	and am authorized by my orga	anutation (	o make (	this repo	rt, whic	h wzs	prep	ued by
l	undei I	iny aupervision and direction	n, with the data and facts stat	ed hetein	ut ed or	a, coriec	t, and o	compl	ete to	tive
me or	l my kr	lowledge and belief.								
me or	l my kr	SALL	D. 20	Clouds.	. 147					
me or	I my kr	Dy XII	Degla !	Cindy NAME (PI	L. W	right TYPE)				
me or best of SIGNA	I my kr	MELL	( )	•	L. WI			7.4	176	
me or best of SIGNA	TURE	awer 369	Decycl Stillwate	•	L. W	right TYPE) OK		74	076 ZIP	
SIGNA	TURE D. Dr	MELL	Stillwate.	<u>r</u>	<del></del> _	ок	Ē	740		

### PLEASE TYPE OR USE BLACK INK ONLY

Give formation names and tops, if available, or description drilled through. Show interevals cored or drillstem tested.

FORMATION RECORD
mation names and tops, if available, or descriptions and thickness of formations
and the second party and the s

	FORMA	TION RECOR	(D	
nes a	nd tops, if available	, or descriptions	and thickness	of formations

LEASE	NAME	Christensen

WELL NO. 1

NAMES OF FORMATIONS	ТОР	вотто	M				R COMMIS	SSION USE ONLY	
Prue	3260		İ	APPROVED	DIS. 	APPROVED	1) ITD S	ection	
Red Fork	3700			'			a) (	No intent to Drill on file	
Misener/Hunton	4300			ļ				1) Send warning letter	
Viola	4470							2) Recommend for conte	mpt
Wilcox	4550			WI	D)		2) Reject	l Codes	
			Ī				_		
	}	}	l				_		
		ļ					_		
				ſ					
1			l						
	1		ļ	Were open i	nole logs run?	_x_ yes	no	<del></del>	
	Ì	]		Date Last io:	ว พลร ณก	4/10/00	_		
		İ	İ	Was CO₂ er	ncountered?	yes	_x_ no	at what depths?	
				Was H₂S en	countered?	yes	_x_ no	at what depths?	
				Were unusuati If yes, briefly		mstances encou	ntered?	yes	_x_no
Other remarks:									
·								<del>-</del>	
640 Acres BOT	TOM HOLE	LOCATION	N			•			
SEC		TWP	RGE	ļc.	OUNTY			- "	
Spoil	Location					Feet From Quarte	r Section Lin		
Meas	1/4 ured Total De		1/4 True \	1/4 Vertical Depth	1/4	BHL From Lease,	Unit, or Prop	FSL perty Line:	FWL
BOT	TOM HOLE	LOCATION	FOR HO	RIZONTAL H	OLE: (DRAINI	HOLES)			
DRA SEC	INHOLE #1	TWP	IRGE	ic	OUNTY				
<u> </u>									
	Location 1/4		1/4	1/4	1/4	Feet From Quarte	r Section Lin	FSL	FWL
Deptr	of Deviation		Radiu	s of Turn		Direction		Total Length	
•	ured Total De	pth	True Vertica	l Depth	End Pt Loca	tion From Lease, L	Mit or Prope	rty Line:	,
If more than two dramholes are proposed, attach a separate sheet indicating the necessary information.									
	INHOLE #2	l			•				
Please note, the horizontal drainhole and its end		TWP	RGE	C	DUNTY				<u> </u>
point must be located within the boundaries of the Spot (	Location	·				Feet From Quarte	r Section Lin		
lease or spacing unit.  Depth	of Deviation		1/4 Radiu	1/4 s of Turn	1/4	Direction		FSL Total Length	FWL
Directional surveys are required for all drainholes and directional wells.  Meas:	ured Total De	pth ]	True Vertice	l Depth	End Pt Loca	tuon From Lease, U	Inst or Proper	tty Line:	
1		İ							
<del></del>									

## 081-23574 OTC/OCC Operator No.

20585

## CEMENTING REPORT To Accompany Completion Report

Form 10020 Rev 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

port, (Form 1002A). The signature on this

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

'Field Name		TIPEOROS	E BEACK INK ONE!	0000	District	
*Operator	<del></del>			0000	OTC Operator No	
New Dominion	<b>.</b>			,		
"Well Name/No.				- 205 CBUM	Lincoln	
Christensen #1		<del></del> _	<del></del>		<del></del>	
*Location1/41/4 C SW 1/4 NV	<u></u>	sec 25	Twp	13N	Rge 5E	
the contract with a second		• •		11.76	•	
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		4-4-00				
'Size of Driff Bit (Inches)		12 1/4"		<u> </u>	_	
*Estimated % wash or hole enlargement		50	T	1		
used in calculations	<del> </del>	50		<u> </u>	<del></del>	
*Size of Casing (inches O.D.)		9 5/8"				
*Top of Liner (if liner used) (ft.)		1			_	
*Setting Depth of Casing (ft.)		625'			1	
from ground level	<del>_</del>	023	<u></u>	<del>}</del> _		····
Type of Cement (API Class)		A		<b>L</b>	1	l
In first (lead) or only sturry	<del></del>	<del></del>	ļ <u>-</u>	<del>N F A</del>	<del></del>	<del></del>
In second slurry	ļ	<u>.</u>		BRISTON AUG 2	E	
In third slurry		İ		BRISTON	ERVATION E	
Sacks of Cement Used		295		<u> </u>	V STRICT DIVISION	
In first (lead) or only sturry		[293	<u> </u>	1 MUG 2	-	
In second slurry			OKL	AHOM	T 2000 REORATION	<del></del>
In third sturry	1 _			COMME	PPOPAT	
Vol of slurry pumped (Cu II)(14 X15.)		348	1	SCHAMA	JON TON	
in first (lead) or only slurry	<u> </u>	- <del> </del>	ļ	<u> </u>		
In second slurry		·				
In third sturry						
Calculated Annular Height of Cement		6351				
behind Pipe (II)	<del> </del>	625'	<del> </del>	<del> </del>	<del>- </del>	
Cement left in pipe (fl)		40'	<u> </u>	<u> </u>		
· · · · · · · · · · · · · · · · · · ·						
Amount of Surface Casing Required (from Fore	n 1000)		R.			
Was cement circulated to Ground Surface?	<u>x</u> Yes	No	*Was Cement Stagir	ng Tool (DV Tool) us	sed?Yes	No
*Was Cement Bond Log run? Ye	s No (ff :	io, Attach Copy)	"If Yes, at what depth	17		ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

Remarks		•	

# Remarks

### CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Name & Title Printed or Typed

Joe Smith - President

Cementing Company

Oklahoma Oilwell Cementing Company,

Address

P.O. Box 967

City

Cushing,

State

Žío

Oklahoma

74023

Telephone (AC) Number

(918) 225-3040

4-7-00

### OPERATOR

declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge. of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

"Zip

74076

\*Name & Title Printed or Typed

Cindy L. Wright, Production Clerk

New Dominion, L.L.C.

Address

P. O. Drawer 369

Stillwater.

Oklahoma

Telephone (AC) Number

(405) 377-1177

04/27/00

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
  - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
  - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.

INSTRUCTIONS

- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or 3. as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION 4. COMMISSION RULES.

## 081\_23574 010/000 Operator No.

## CEMENTING REPORT To Accompany Completion Report

Form 1002C (Rev. 1996)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

performed.						
		TYPE OR US	E BLACK INK ONL	Y.		
*Fleid Name				OCC Dis.	Erice	
*Operator		<del>:</del>		0007010	Operator No	
WELL DOMINION C	16,6,			205	85	
Cunstensen	#1				cch	
(*LOCATION			25 Twp	13N	Rge 5/5	
1/4 1/4 <u>C_SW</u>	1/4 I <u>W</u> 1/4	Sec 6	×> 110b	13/1	kge 3/	
Harris and the second	4 ·			re en la granda de la c		
Cement Casing Data	Casing	Surtace Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					4-11-2000	
*Size of Drill Bit (Inches)		-	}	ļ	}	
*Estimated & Wash or hold enlargement						
used in calculations					<u> </u>	
*Size of Casing (inches O.D.)	R	GAS CONSERVA BRISTOW DIST		L	77	
*Top of Liner (if liner used) (ft.)		GAS CONCE	Vr			
*Setting Depth or Casing (ft.)		BRISTOWERVA	VON OF D			
from ground level		TOWDIST	RICTUIVISION		4648	
Type of Cement (API Class) In first (lead) or only slurry	0.	AUG 2 1 20			(XOWO)	
In second slurry	OKLAH	OMA CORPO	<i>00</i> – – – –			
		OMMUSPO	PATIO			
In third slurry Sacks of Cement Used		- "IVIISSION	FUION		<del> </del>	
In first (lead) or only slurry					17545	
In second slurry						
In third slurry		l	<b>!</b> i		<u> </u>	
Vol or slurry pumped (Cu rt)(14.X15.,					210 F 3	
in first (lead) or only slurry		<del></del>	<del></del>	 <del> </del>	2101	
In second slurry				<u> </u>		
In third slurry					,	
Calculated Annular Height of Cement						
behind Pipe (ft)				<u> </u>	1000	
Cement left in pipe (ft)					1000 FT 2 FT	
				<del></del>		
*Amount of Surface Casing Required (fr	rom Form 1000}		ft		<del>_</del>	]
*Was cement circulated to Ground Surfa	ice Yes	No	•Was Cement Stag	ing Tool (DV Too	l) used?Yes	
			1			

WILL BZ

'Was Cement Bond Log run?

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

No (If so, Attach Copy) \*If Yes, at what depth?

\* Designates items to be completed by Operator.

Items not so designated shall be completed by the Cementing Company.

Remarks	*Remarks
<b>-</b>	
Buy Displacement plot & FIORT IS Holding	
sugar sugar	
p106 , FIONT IS 1701ELL	
/	1
}	
1	1:
L	
CEMENTING COMPANY	OPERATOR
I declare under applicable Corporation Commission rule, that I	I declare under applicable Corporation Commission rule, that !
am authorized to make this certification, that the cementing of	am authorized to make this certification, that I have knowledge
casing in this well as shown in the report was performed by me	of the well data and information presented in this report, and
or under my supervision, and that the cementing data and facts	that data and facts presented on both sides of this form are true.
presented on both sides of this form are true, correct and	correct and complete to the best of my knowledge. This
complete to the best of my knowledge. This certification covers	certification covers all well data and information presented
cementing data only.	herein.
	· ·
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
l lank	( land & land) ( land
- Dear Day	Solution of Operator or Authorized Representative
Signature of Cementer of Authorized Representative	Separate of Operator of Authorized Representative
Name & Title Printed or Typed	"Name & Title Printed or Typed
Cementing Company  LATINATION THERBY SERVICES  Address	Cindy L. Wright, Production Clerk
Cementing Company	"Operator"
HALLIBURTON FNERGY SERVICES	News Dominion, L.L.C.
Address	-Address Sometiment, 200
K+23 600 1A	P. O. Drawer 369
Cny	\ \frac{1}{2}
State Zip	Stillwater :Zp
State 20	
OKIGANUA 2000	<u> </u>
OKINhours 73:33	OK 74076
Telephone (AC) Number	OK 74076
Telephone (AC) Number (530) 251-2800	OK 74076
Telephone (AC) Number (550) 251-2800	OK 74076  'Telephone (AC) Number  Date (405) 377-1177
Telephone (AC) Number (530) 251-2800	OK 74076
Telephone (AC) Number (530) 251-2800	OK 74076  Telephone (AC) Number
Telephone (AC) Number  (550) 251-2800  Date  4-11-2.000  INSTRU	OK 74076  'Telephone (AC) Number  Date (405) 377-1177  04/27/00  CTIONS
Telephone (AC) Number  (530) 251-2800  Date  4-11-2.000  INSTRU  1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahom	OK 74076  Telephone (AC) Number
Telephone (AC) Number  (550) 251-2800  Date  4-11-2.000  INSTRU  1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahom producing well or a dry hole.	OK 74076  Telephone (AC) Number  O4/27/00  CTIONS  Total Action (AC) Number 74076  Total Actio
Telephone (AC) Number  (530) 251-2800  Date  4-14-2.000  INSTRU  1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahom producing well or a dry hole.  B) An original of this form shall be filed as an attachment to the Completic	OK 74076  Telephone (AC) Number  (405) 377-1177  04/27/00  CTIONS  na City, as an attachment to the Completion Report (Form 1002A) for a on Report, (Form 1002A), for each cementing company used on a well.
Telephone (AC) Number  (550) 251-2800  Date  4-11-2.000  INSTRU  1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahom producing well or a dry hole.	OK 74076  Telephone (AC) Number  (405) 377-1177  04/27/00  CTIONS  na City, as an attachment to the Completion Report (Form 1002A) for a on Report, (Form 1002A), for each cementing company used on a well.
Telephone (AC) Number  (550) 251-2800  Date  4-11-2.000  INSTRU  1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahom producing well or a dry hole.  B) An original of this form shall be filed as an attachment to the Completic C) The cementing of different casing strings on a well by one cementing of Computing Computin	OK 74076  Telephone (AC) Number  Date (405) 377-1177  04/27/00  CTIONS  The City, as an attachment to the Completion Report (Form 1002A) for a concept, (Form 1002A), for each cementing company used on a well. company may be consolidated on one form.
Telephone (AC) Number  (550) 251-2800  Date  4-11-2.000  INSTRU  1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahom producing well or a dry hole.  B) An original of this form shall be filed as an attachment to the Completic C) The cementing of different casing strings on a well by one cementing of Computing Computin	OK 74076  Telephone (AC) Number  Date (405) 377-1177  04/27/00  CTIONS  The City, as an attachment to the Completion Report (Form 1002A) for a concept, (Form 1002A), for each cementing company used on a well. company may be consolidated on one form.
Telephone (AC) Number  (550) 251-2800  Date  4-11-2.000  INSTRU  1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahom producing well or a dry hole.  B) An original of this form shall be filed as an attachment to the Completic C) The cementing of different casing strings on a well by one cementing of Computing Computin	OK 74076  Telephone (AC) Number  Date (405) 377-1177  04/27/00  CTIONS  The City, as an attachment to the Completion Report (Form 1002A) for a concept, (Form 1002A), for each cementing company used on a well. company may be consolidated on one form.
Telephone (AC) Number  (550) 251-2800  Date  4-11-2.000  INSTRU  1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahom producing well or a dry hole.  B) An original of this form shall be filed as an attachment to the Completic C) The cementing of different casing strings on a well by one cementing of Computing Computin	OK 74076  Telephone (AC) Number  Date (405) 377-1177  04/27/00  CTIONS  The City, as an attachment to the Completion Report (Form 1002A) for a concept, (Form 1002A), for each cementing company used on a well. company may be consolidated on one form.
Telephone (AC) Number  (530) 251-2800  INSTRU  1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahon producing well or a dry hole.  B) An original of this form shall be filed as an attachment to the Completic C) The cementing of different casing strings on a well by one cementing of C.  Cementing Company and Operator shall comply with the applicable points.	OK 74076  Telephone (AC) Number  (405) 377-1177  O4/27/00  CTIONS  The company of the Completion Report (Form 1002A) for a company may be consolidated on one form.  OIL & GAS CONSTRUCT  OIL & GAS CONSTRUCT  ALLO COMPANY AND ALLOWE

COMMISSION RULES.

OKLAHOMA CORPORATION COMMISSION

01191-0	ei Nu.		· ·	form is			Amonded	
081-2312	6 Jo	KLAHOMA	CORPO	RATION	COMMI	SSION	Alaka K	801
2. OTC Prod. Un	it No.	OTL AN	D GAS CONSI	ERVATION D	IVISION		1	VIS"
081-69/3	T 7785 0	Thorpe Buil	ding / Okla	shoma City	, Oklahos	73105-4	کر کار	*/
3. County	Lincoln	Sect. 2	5 pm 13N	Ranca	5E		640 Acres	
4. Lease Name_				5. Well N		- 🗀		
7. Well Located	NW	₽ SE	k SE				┪╫┪	<del>       </del>
8. 790 Pc F							<del>           </del>	<del>       </del>
9. Rievation:					. 01 1 360	`` '		Ш"
10. COMPANY OPER	ATIME K	EENER OIL	COMPAN	<u> </u>		-  - -	╂╂╂	╌╉╌┨╴┊
•	320 Sou	th Boston	. Suite	406		_	╅╅╋	+4-
Address		St			74103		Locate W	  all
City 11. Drilling Sta	9/2	91 sc	*te	10.	/4		Outline L	
ll. Drilling Sta 12. Well Complet	11/7	19 <u>71</u> pr	1111ng Fin	1shed10/	,19 /5	<u> </u>		
12. Well Complet	ed	,19 <del>31</del> Da	te-Pirat P	rod	19	<u></u>	C F	1 1
13. TYPE COMPLET	TON					1	AS COLIS	FRVATION
						DIL & G	"012เลย	DISTRI
							DIMO	
Commingled	<u> </u>	·	_ Order No	·——		-	ifff	9 ( 199
			=			_	9 6 14	
INCREASED OF	FL 1 TOM		_ Uraer No	· —		האלו האלו	ÄHOVIA	<del>-COMP</del> U
INCREMSED DE	M2111		_ Order No	·				msett)
		15.	OIL OR GA	S ZONES	- <u>-</u> -		COM	M:30re
Name		Prom	To	Na	DC .	Fro	gs.	To
Viola		4498	4560			_		
Wilcox		4598	4679					
		<u> </u>		<u></u>				
		16.	CASING &	CEMENT				
	Surf. & P	rod, Casing S	et	<del></del>	Cag Test		Cement	
Туре	Size		Grade	Peet	PSI	San	Fillup	Тор
Conductor	<del> </del>		1		<del> </del>		1,	1
Surface	8-5/8	32#	Used	733	500	575	733	0
Intermediate	1	<del></del>	<b>—</b>	<del> </del>	<del>  </del>		<del>                                     </del>	<del>                                     </del>
Production	4-1/2	11.	6 J	4678	750	200	778	3900
Liner	1		<del> </del>	<del> </del>	<del>   </del>	<del></del>	<del>                                     </del>	<del>                                     </del>
AIRE				I	(			í

19. COMPLETION			
202/0	CCKZI	2702	VIOL 3
FORMATION	Wilcox ★	Viola	
SPACING & SPACING ORDER NUMBER	258262	258262	
CLASSIFICATION (O11, Cas. Dry, Inj. Well)	011	011	
PERFORATED	4598-	4498 -	
INTERVALS	4608	4534	
ACID/VOLUME	None	1000 gal	28%
FRACTURE TREATED?	No	No	
DIVISION Amounts	N/A	N/A	
T INITIAL TEST DATA:	_		
Date	1/3/92		•
7011-bb1/day	5		
Oil-Gravity (*API)	10		
RATIONAL	N/A	ł	
Gas-Oil Ratio Cu. Ft/bbl			
Wacer-bbl/day	25		<u> </u>
Pumping or Flowing	Pumping		0
Initial Shut-In Pressure	N/A		- 2
CHOKE SIZE	N/A		
FLOW TUBING PRESSURE	N/A		6

record of the formations drilled through, and pertinent remarks re presented on the reverse.

declare that I have knowledge of the contents of this report and m authorized by my organization to make this report, which was repared by me or under my supervision and direction, with the data nd facts stated herein to be true, correct and complete to the est of my knowledge and malief.

Keener 011 Company, 320 South Boston, Suite 406 Address State Zip Tulsa, Oklahoma 74103

1/9/92 Date

587-4154 Phone

4679

17. TOTAL DEPTH\_

(Over)

18. PACKERS SET

Depth

N/A

### PLEASE TYPE OR USE BLACK INK ONLY

### (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	воттом	
		-	FOR COMMISSION USE ONLY
Oswego Lm.	3228	3232	
Prue Ss.	3250	3260	In 11 Completion Apport Churchist
Verdigris Lm.	3380	3398	
L. Skinner Ss.	3440	3454	MATTER MATTER TO THE PARTY OF T
Miss. Lm.	4106	4290	1) ITO Section a) No Investor to Brill on file (1) Seed owning letter
Woodford	4290	4324	(j) becomed for contempt   27/ 2) destroyed Burnty
Misner Hunton Ls.	4324	4407	a) he best best best best best best best bes
Sylvan	4407	4497	Financial Statement/Seques of Gredit/Sond
Viola Lm	4497	4553	2) Specing and Posting
Wilcox l	4553	4575	uno
Wilcox 2	4596	T.D.	4) Wall Spudded prior to approval
			>) localities corfect esting
	j		6) No toet deta 7) Change of location
	ŀ		6) Well location "off pottern"
		ľ	Specing Order No.  Bise Dutt/potters  Formation(s)
	1		1) In record found
			1) to record found
	Ì	1	(Finnes specify appropriate number from
	1		(Flasse specify appropriate summer from falcial rejection letter or ather problem found)
	Į.		11) Statuer
	ì		<del></del>
	1	<b>\</b>	<del> </del>
	· ·		_
	1		
		Ì	)(
			02
		4697	ယ်
TOTAL DEPTH		1000	6
s an electrical survey run? X		Date last lo	g was run 10/6/91
783	NO		
as CO <sub>2</sub> encountered? X	If so, at	t what depth(	s)
es H <sub>2</sub> S encountered? X		, at what dep	
- TES 49	N/A	Hoi 25. Pro	izontal N/A (N/S) (E/S) (E/S)
rect. Survey: True Vertical Depth			
		3 Yaa	No. X. Id was budgely symladay.
irect. Survey: True Vertical Depth ere unusual drilling circumstances		7 Yes	No X If yes, briefly explain:
ere unusual drilling circumstances DST #1	encountered		NoX
DST #1  Misner Hunton (4316-43)	encountered	)-60-120	
DST #1  Misner Hunton (4316-43)  IFP 62=67, ISIP 1217	36) 30-60	0-60-120 02-120, F	
DST #1  Misner Hunton (4316-43)	36) 30-60	0-60-120 02-120, F	
DST #1  Misner Hunton (4316-43:  IFP 62=67, ISIP 1217  Recovery 90' GCM, 120' 1  DST #2 2nd Wx. (4590-4	36) 30-60 , FFP 10 MDSW, 140 4610) 30-	0-60-120 02-120, F 00 GIP -60-90-120	SIP 1226
DST #1  Misner Hunton (4316-43)  IFP 62=67, ISIP 1217  Recovery 90' GCM, 120' N  DST #2 2nd Wx. (4590-4)  IFP 44-49, ISIP 1577	36) 30-60 , FFP 10 MDSW, 140 4610) 30-	0-60-120 02-120, F 00 GIP -60-90-120	SIP 1226
DST #1  Misner Hunton (4316-43:  IFP 62=67, ISIP 1217  Recovery 90' GCM, 120' 1  DST #2 2nd Wx. (4590-4	36) 30-60 , FFP 10 MDSW, 140 4610) 30-	0-60-120 02-120, F 00 GIP -60-90-120	SIP 1226

						PL	EASE	TYPE UK		
Form 1007A Rev. 1979			CORPOR SAS CONS	ATION (	COMMIS DIVISION	SION		OTC COUNTY LEASE NO.		
API N	Jim Thorpe Building / Oklahoma City, Oklahoma 73105  API NO Lincoln 25 13N 5F									
	O8121329 COMPANY OPERATING W & W Exploration, Inc.									
640 Ac		COMP	ANY OPERATIN	325 E	Expior	ation	•tn	C.+		
	OFFICE ADDRESS 4325 E. 51ST.									
160	TOWN Tulsa, Ok. STATE ZIP 74135									
FARM NAME Gamma WELL NO										
DRILLING STARTED 4/26/19 _8.1_ DRILLING FINISHED 5/14/81.										
DATE OF FIRST PRODUCTION COMPLETED										
160	2 60		LOCATEDE	_142	u.SW u	SE				
		+	O_ FT FRO	M SL OF 12 SEC	.990 م	FT	FROM V	VL OF 14 SEC		
LOCATE	WELL CORRECTI OUTLINE LEASE			K FLOOH 88						
					<del></del>					
	MPLETION									
Single Zor	<sub>ne</sub> <u>Vio</u>	<u>la</u>	_ Order	No	<del> </del>					
Multiple Z	one		_ Order	No						
				No						
	EXCEPTION			r No	•		Dimile			
.UCATION	EXCEPTION	i V	Order	I IVO			renan	Υ		
			OIL OR G	AS ZONES	<del></del>					
Name		From	То		Vaine	<del></del>	From	То		
	<del> </del>	_	·	-  <u>-</u>	VIII.C	-		<del></del>		
2nd. Wi	IICOX	4582	4590		<del>.</del>					
Viola		4476	4536	ļ. <u></u> _						
					•					
			CASING	& CEMENT	·					
	Cas	ıng Set		Csg Test		C	ement			
Size	Wgt.	Grade	Feet	Psi	Sax	Fillu	p	Гор		
8 5/8	23	new	500		Circul	ated	Sun	face		
4 1/2	9.5	new	4642	3000_	3.00			3950		
· · / <u>-</u>	7.0		-7076		5.00	ļ		3930		
	<del></del>			<del> </del>	<del> </del>		1	<del></del>		
	<u></u>	<del></del>								
TOTAL DEPTH 4750'										
PACKERS	SSET									
	•									
Dep	oth		<del></del>							
NA.	l ex									

(OVER)

	1	2 3	l
ORMATION	2nd. Wilcox	Viola	
SPACING & SPACING ORDER NO.			
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	0il	011	
PERFORATED	4583-90	4512-16	
INTERVALS		08820_	
ACIDIZED?	yes	yes	
FRACTURE TREATED?	No		
INITIAL TEST DATA			
Date	6/5/81	57/1/8] F V F	_ <b>n</b> _
Oit-bbl./day	30	R E U E V E	SION
Oil Gravity	18	PRISTOW DISTRICT	
Gas-Cu, Ft./day	CF	SEP 614 1981	<b></b>
as-Oil Ratio Cu. Ft./Bbl.		OKLAHOMA CORPORAT	ION
Water-Bbl,∕day	200	10 COMMISSION	
Pumping or flowing	<u>pumping</u>	pump i ng	
		<u> </u>	
CHOKE SIZE	I <del></del>	·	

(OVER)

1, 11	ie undersigned,	being first daily sv	vorn up	on oath	, state	e that	t this w	ell record	is true,	correct
anı	! complete acco	rding to the record	s of thi	s office	and t	the be	est of m	y knowled	ige and	belief.
			7	^	/	Λ.			-	

Subscribed and sworn before me this ...

. My commission expires <u>6/9/85</u>

FARM NAME	Gamma		WELL NO.	<u></u> _	
-----------	-------	--	----------	-----------	--

PLEASE TYPE OR USE BLACK INK ONLY

## (RULE 3-205) FORMATION RECORD

08820

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	ТОР	воттом	FORMATION	TOP	воттом
Elev. 886' K. B.					
Hunton	4300	4390			
Viola	4476	4536			
lst. Wilcox	4560	4570			
2nd. Wilcox	4582	4590			
T. D.	4750				
(Log Tops)					
RECENTION DUSION OIL & GAS CONSERVATION DUSION ON THE CORPORAL COR					
COMMISSION OF THE PARTY OF THE			TOTAL DEPTH		4750

REMARKS: _	Log, C of East Half of SW/4 of the SE/4 Section 25, 13 North, 5 East.
	Logs - Dual Induction, Compensated Density, Laser, Bond, Gamma-Neutron
<del></del>	Bad cement job on the 2nd Wilcox and set a bridge plug at 4560'. Water
	from below the 2nd. Wilcox channeled in displacing all oil. (3)Three squeeze jobs were unsuccessful.

### PLEASE TYPE OR USE BLACK INK ONLY

Furm 1002A Hev. 1979	• • • • • • • • • • • • • • • • • • • •	(To be filed w AHOMA ( OIL AND (	CORPOR SAS CONS	ATION C ERVATION	DIVISION	SION	OTC COUNTY LEASE NO	COMPLETIO	N & TEST DATA BY	PRODUCING FORM.	ATION 3
API N		orpe Buildi	-	•				FORMATION	N/A	N/A	
0812132			₁ Lincol			i3N .ege ration,_I	-5E	SPACING & SPACING			
640 Ac	res		ANY OPERATING			- <del>2.</del> 6"170113""↑	110 .	ORDER NO.			
160	160	TOWN	Tuls	a	STATE	ZIP Ok74		CLASSIFICATION (Oil: Gas: Dry; Inj. Well)	dry	0	9381
	6	DRILL	ING STARTED 5	/22 . 19 _	81_DRILLING	G HINISHED 6/	1.1 19 81	PERFORATED	·	· .·	
160	164	WELL	LOCATED C	of, W/2	of <u>NW</u>			· INTERVALS			
	WELL CORRECTI DUTTINE LEASE					FT FROM			R E	C_E_L_V_E_CONSERVATION DIVIS	D
				<del></del>			<u> </u>	ACIDIZED?		ISTOW-DISTRICT	
•	MPLETION	Uala						]		EP 23 1981	<u> </u>
-		<u> Hole</u>		No				FRACTURE TREATED?		ļ	<u></u>
				No				INITIAL TEST DATA		)MA CORPORATION	
LOCATION				No			ilty	Date		OMMISSION	
								- Oil-bbl.∕day			
		<del></del>	OIL OR G	AS ZONES				Oil Gravity			
Name	<del></del>	From	To	N	lame	Fro	m To	Gas-Cu. Ft./day	CF	CF	CE
		<u> </u>						- Gas-Oil Ratio Cu. Ft./Bbl.	<u> </u>	<u> </u>	
					<u> </u>			- Water-Bbl./day			
			<u></u>	1				Pumping or flowing			
		·	CASING	& CEMENT				CHOKE SIZE			<del></del>
	Cas	ing Set		Csg Test		Cemer	nt	FLOW TUBING PRESSURE	· <del></del>		
Size	Wgt	Grade	Feet	PSI	Sax	Fillup	Тор	A record of the formations d	ulbul through, and per	linant remarks are nre	cantad on the course.
8,5/8	23	New	507	_Circu	lated_	to_surfa	ce	- A trace of the formations w	(OVER		senia on the reverse
								t, the undersigned, being fir	et duly curee appe en	the state that this well	
						<u> </u>	l	and complete according to t			
					тот	AL DEPTH 4	657	Telephone (918) 496-7		on White	V. Pres.
PACKERS	SSET							Subscribed and sworn before		and title of representative	. ,
Der	oth	<u> </u>									
Ma	ke							My commission expires	9/05 - 20-1261	nel 11.60	each.
			(O	VER)				I	Notary Pul	Dic	

	Dol+s		7
FARM NAME	Delta	WELL NO	
LAWIN MAINE		 . *************	<u></u>

PLEASE TYPE OR USE BLACK INK ONLY

### (RULE 3-205) FORMATION RECORD

09381

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	воттом	FORMATION	TOP	воттом
Hunton	4292	4376			
Viola	4466	4530			
lst. Wilcox	4569	4574			
2nd. Wilcox	4596	4612			
·					
	}				
					<u> </u>
					<u> </u>
					1
				1	
			TOTAL DEPTH		4657

EMARKS: DRY HOLE S	
SENEWITH OS SOLL	
THE POST OF THE PARTY OF THE PA	
HOLING AL CONTROL OF THE PARTY	
Thomas V	

fum 1007A Rev 1879		AHOMA ( OIL AND (	SAS CONS	<b>ATION</b> ( ERVATION	COMMIS DIVISION	SION	OTC COUNTY LEASE NO.	COMPLETION	N & TEST DATA BY	PRODUCING FORMA	ATION 3
API NO		rorpe Buildi	lincoln	25	1	3N	5E	FORMATION	_		
0812214 640 Acc		20M 320	PANY OPERATING	s Sulliv on Ave	an and Suite	Company 600		SPACING & SPACING OHDER NO.		103	43
60	164	TOWN	E ADDRESS Tulso, HAMEC	<u>OK</u>	STATE-2	ι <sup>ρ</sup> <u></u>	03	CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Dry		
•	6	DREE	NG STARTE DM	2/14 ,, 8	3 DAULING	FINISHED 9/2		PERFOHATED			
160	64	WELL	LOCATED	., <u>NE</u>	<u>, NE</u> ,			INTERVALS	_		
LOCATE V	MELL CORRECTI MILIME LEASE					GROUND E		ţ			· · · · · · · · · · · · · · · · · · ·
TYPE COA	<b>UPLETION</b>	<del></del>						ACIDIZED?	-		
Single Zon	eN	one	Order	No		<del></del>		FRACTURE TREATED?	-		
•				No				INITIAL TEST DATA	_		
LOCATION	EXCEPTIO	N	Order	No		Pena	JIY	Date	<del>-</del>		
								Oil-bbl./day			
			<b>7.===</b>	AS ZONES		<del></del>	<del></del>	Oil Gravity			
Name None		From	10	<del> </del>	ame	Fro	m To	Gas-Cu. Ft./day	- CF	CF	CF
INOTIE	<del></del>	<del> </del>	<del> </del> -	<del> </del>				Gas-Oil Ratio Cu. Ft./Bbl.	-		
		- <del> </del>	<del> </del>	<del> </del>	<del></del>	<del>-  </del>		Water-Bbl.∕day	-	i	
			1					, Pumping or Howing			
			CASING	& CEMENT				CHOKE SIZE	-		
Size	Casi Wgi,	ing Sei Grade	Feet	Csg Test Psi	Sax	Cemer Fillup	Тор	FLOW TUBING PRESSURE			
5/8"	24#	LS	6221	-	350	circ	cmt.	A record of the formations dri	lled through, and per	linent remarks are pres	ented on the reverse.
									OVER	)	
	<del></del>					·	<b></b> _				
								I, the undersigned, being lirs and complete according to th	t duly sworn upon oa na records of this offic Dale E.	th, state that this well is and the best of my k Dowson . Produc	record is true, correct, nawledge sad belief V trion & Operatio
	••				TOT	L DEPTH	3282'	Telephone (918) 584-4288		ali & A	power
PACKERS	•							]	Nanta	and title of représentative	of company
Оері	n	lone			<del></del> -		· ` · · · · · · · · · · · · · · · · · ·	Subscribed and sworn before			1)
Mak	0	<del></del>			··· <del>···</del>			My commission expires	July 20, 1984 (	Latela th	ravani

FARM NAME	C.	Н.	Borders	WELL NO1

PLEASE TYPE OR USE BLACK INK ONLY

### (RULE 3-205) FORMATION RECORD

FORMATION	TOP	воттом	FORMATION	TOP	BOTTON
Oswego Prue Sand Checkerbaard	3183 3210 3266		·		
. ·			U F 1 4 C.3		
DST #2 Jahan			TOTAL DEPTH		

REMARKS:	DST #2	Interval tested 3212'-3282'			(Prue)	Recovered 560'	Recovered 560' salt water - no show				
	of oil or gas.										
	<del></del>		•	<u>.</u>							
. '_					,						
						<u>"</u>		<u> </u>			

	1973 (Re					days after a	-	-				· (RU	LE 37		francis ne	~ ch		
25	•	-	OKLA	AMOH	CORPO	DRATIO	N CO	4W122	HOI			Give detailed description and i	hickse	- //	•	NATIONAL OIL	WELL IN	EX CO.
: !	API I 081 20	163				NSERVAT Oklahomo					COUNTY EASE NO.	Give detailed description and t dry, water, oil or gami	/	NUĞ 2	3 1975	REF. NO. 75	DMA' CIT	Υ .
<u> </u>	64	Acres									RGE .5E	Fermation	Top	·		7.5	===	<u> </u>
		<del>-                                    </del>									٠	Confirm t and hade	0	550			)	
!	1-1-1-1	╂┼┼		OFFIC	E ADDRE	ss.1.310.	Mid	land.	Cent	- B.T		Surface & red beds	"	550				
13N	<del>                                     </del>	1-1-1	7-1	TOWN .	Oklah	oma Ci	tys	TATE	Okla	ZIP.	73102	Sandy shale w/lime		1 075				
+-1	╂╌┼╌╂	<del></del>	<b>-}-</b> ∦	FARM I	NAME	Border	S		_ WELL	NO.	1	streaks		875				
1	<b>╜┠╌┾╌╁╌</b> ╂┤	(?) <del>   </del>	┿┩╒	PRILLI	NG STAR	TED7.=3	1, 10.7,	<b>BRILL</b>	ING FIN	ISHEI		Sand, streaks shale	İ	1050				
4	┣╌╂╌╂╌╂	$T \mapsto$				•					ED	Shale w/streaks	1				, 1	
۲	WELL LOCATED NW M NE. M. 990 North of South								North of South	lime		1285		ļ.	; }			
· :	1 1 1	1 + 1	~	ina -	<b>.</b> 3:	301	4. F.		dest I inc		uestes Sestias	Sand		1410				
	LOCATE WE		****	Eleveti	en (Relati	ve to sec	level) I	ERRIC	CK FLOO	-64c	CROUND 8	8 Shale		1480			, <b>!</b>	
25	TUD ERA	TIME FER	ik .	CHARA	CTER OF	WELL (C	il. ces	er dryl	hele) I	Dryh	ole	00	1	1550				
	ORDER NO					SANDS OF						Shale, streaks lime	l	1820		ļ		
:	Ma spe		<del></del>			SANUS OF	ZONE			Т.		Sand	1	1840				
298	<del>,</del>	Ness		From	To-	-		Nœse			rom Te	Shale		2015		1	: 1	
	<u> </u>				<del> </del>	•				<del>-</del> }	<del></del> -	Lime		2030 207 <i>9</i>	EV	EIVE	n	
	<u></u>				<del> </del>	3					<del></del>	Shale					U	1
_	<del></del>				L	<del></del> -						Lime & shale		211 <b>0</b> 1[	& GAS CON	ISERVATION DIVI	ion	
coln		1	Record I	<del> i-</del>		<del></del>	<b>.</b>		het Reco		[F/2- 24 -> 2	Sand		2190		4 4075	. 1	
ဦ	Fermo	uon	From	To N	e. of Shets		Femeti	on_	P rem	10	Size of shet	Shale	1	2410	AUG	1 4 1975	. •	1
된				-+-						<del> </del>	·	Lime .		2415		Í	ĺ	
										<del> </del>		Shale .		32150	KLAHOMA	CORPORATIO	<b>8</b> 1	
<b>,</b>					CINC D	ACKER R	FCORO			<u> </u>	<u> </u>	Lime	ŀ	P242		MISSION	.	
둫		_	CASIN		311G - P	ACKER R			LLED	Τ.	PACKER	Sand		3296	OUTH	III SIUN		14
Ö	÷:	Wgt.		· · ·	Grade	Ft. I	<del></del>				h Set Make	Shale	1	3300			, <b>)</b>	11
. ນ	Size	- w@r.		_			$\rightarrow$		Length	Dept	N Set Make	Driller TD	1	3300	рги	^ F I V 1		
	<u>8-5/8</u>	<del> </del> -		+	W	_354_  /	+ -1/1/10	ne		├—		Elec.Log TD (cave)	<u> </u>	3276		CEIV	E D	•
-		-			<del></del>	<del></del> -		-+		<del> </del>	<u></u>		j			CONSERVATION DISTRICT	AIZION	•
										<u>-</u>		•	1	1 1	<b>D</b> K	ן השמונפוט איטובו	. 1	
ž		. 1		_	<del></del>	AND MUDI			asing Te	- (B	··la 204)			! i	SE	EP 4 1975	. <b>i</b>	
걸	Casing		Ceme		Chemi		thod of	Press	ure	B	oiling		ļ		0.	. 2 1414	, <b>'</b>	
IJ ≥_	Size Ft.		cks Fill-		1		enting	P.S.I	<u>l.                                    </u>	uid B	uild-up-Ft.		ĺ	Î	0141 4114		L	
8	3-5/8 <u>360</u>	<u> </u>	50 3'	55 GI	2%_(	CaCl Pi	ımb		<del></del>				i	}	OKLAHO	MA CORPORA)	JION	
i				_i	ــــــــــــــــــــــــــــــــــــــ									1	C	OMMISSION		
i	NOTE: Who	t method	mes need	to prot	ect sends	if outer et	rings w	are pul	11ed7	_=_			1		•	3111111001011	ı İ	
					Ma as								İ	8				1
œ.	NOTE: Were	bottom b	role plugs	used?	•		d, depth	set or	nd results	obta	in <b>ed</b>	·	]	l li		j	, ,	7
lers	Rotery tools	<b></b>	- <b>4 4</b>	0 _		LS USED	•		4					ļ i			. 1	,
ord	Size of hole			/		_Cable to			110m	_1001	10	* A	<u> </u>	<u> </u>			4	<u> </u>
ă	SIZE DI BOIE	drilles:	notory _	7-11	<del></del>		Соы	<u>• —                                   </u>		==		I, the undersigned, being f and complete according to the re						
Í		•	INIT	IAL PR	ODUCTIO	ON TEST (	Rule 2-	101}							/:	1		•
; 64	Date				ration		•	ing 🗀	] Flowin	• 🗆	1	•		100	n Cake	alkansk	-Eng	WEET
3	Producing T		ing 🔲	Tubí		Size of C						•.	<b>.</b> -			md title of represen	110U va 61	company
. <b>Z</b>	Oil Producti				=	l.P.1. Grav	_				· · · · · · · · · · · · · · · · · · ·	Subscribed and sworn before me	this 12	th <sub>doy of</sub>	Aı	gust	, 19	75
7	Ges Product		<del></del>		•	open Flow						;				•		
Y.Y	Water Produ				•	Gas-Oil Ra						4-9-	, ,		$\mathcal{A}_{\mathcal{A}}$	ally L In		/
	Casing Pres	#u/0			_ P.\$.I.A	., Tubing	Pressus	•			P.S.I.A.	My Commission expires	***********	19414494		any a sign	Notar	Public

5 <u>E</u>	Form 1002A				PORATIO				•	Give detailed description and thicknes APR 16 1966  REF. NO. 66 - 58							DL 00.
	40.4	08/20			ONSERVATION					water, oil or gas.		1_		REF. NO. 6	6-	15	81
RGE.	N N		COUNTY	مئيا,	coln	. 25	TWP 131	I RG	.5 <b>E</b>	Formeti	013	Top	Bottom	Formation		Top	Bottom
F4 .			COMPA	NY OPI	ERATING			etro	oleum, I	nc Shale &	red	i		Sandy lime	<u> </u>	4370	444
-	160	150							kla.Ci	ty be	ds	0	1140			4445	1
13N					James		WEL	L NO	1	Sand	į.	1140	1180	Lime		535	
•		++-	DRILLIN	G STAR	TED 3-12	NODE:	LING FINIS	HED	-21 19 66	Shale	:	1180	1350	Dolomite		4580	
TWP.		╌╂╌╁╼┨	DATE O	F FIRST	PRODUCTION SE N	א אורוופ	СОМРЦ	ፐED ነ		Sand		1350	1400	Shale		625	
-	150	150	Line one	23	10	6. East		.w., Nor - of One	nn ol South	Shale		1400	1435	Limey dolo	mite/	4640	4654
	Line and 2310 ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 13 GROUND 908								Sand		1435	1475	TD		654	1033	
25	Locate well cor	тесСу			WELL (Oi),	•			•	Shale			1545	,			
8802	<del></del>	<del></del>	OII.	08.64	S SANDS OR	FOUR				Line		1545	1610	ES log ran	to 1	46	54
1	Name		From	To	S SANDS OR	Name		From	To To	Sandy s	hale	1610	2015	ļ.	7	· ••	-
	1	<del></del>	1	<del>                                     </del>					<del></del>	Lime		2015	2035		l		<u> </u>
	2		1						<del> </del>	Shale	•	2035	2070		l		
İ	3				6					Lime		2070	2080		ļ		ł
oln		uing locer	<del></del>		·		Shot Becord			Shale		2080	2190	•	1	1	ł
0	Formation	From	To N	o. of She	ots 1	ormation	From	To   5	Size of Shot	Shale		5190	2250		}	-	
ľuč		+					+		<del></del>	Shale		2250	2460	· -	l	[은	Į
크		<b>†</b>					+ -	+		Lime			2470		l	(A)	į
Ę			·	CAS	ING RECORE					Shale		2470	2500	IN E	မ္က	었다	₽
COUNTY		Amount Set				Amo	unt Pulled	Packer	Record	Sand		1 .	2520	V E D DEPARTMENT	1 1966	OKI AHOMA CORPORATION	13
Ö			ake Pi		5. Ft.	In. Size	Length	Depth S	et Make	Shale			2560		أيامسي	ري	邕
	0 3/0 24	rd J-	55 20	72						Sand			2580	山意			5
0.1	-						+ +			Shale		1	3295	() =	APR.	! 우	
NON	Liner Record: Amo	uni		Kind	<del> </del>	Тор		1000		Sand			3310	101	造	1 3	į
WELL					IG AND MUD					Shale		1	3470	R E C E M E M E M E M E M E M E M E M E M	SNO	7	5
1	Size Amount Set	1	Chemic		Method of	Amount	Muddin	- 1	Results	Lime		•	3480		3		ļ
	8 5/B 202	Cement		Make	Cementing		Method		ee Note)	Shale			3490		İ		
	8 3/B 202	160	5% E	IA5	One p.	ug, or	e tru	CN _		Sand	:	1	3500			1	Ì
	Note: What method		<u></u>		if auton etcin		<u></u>			Shale	•		3745				
į	Note: What ibelied		in protec	Ballan	O Ontel sum		<del>-</del>			Lime	:		3750			ì	i
	NOTE: Ware bottom	bole plugs	used?		Il so, state ki	nd, depth set	and results	obtained	d	Shale	,		3755				
ģ			^	r	COLS USED		-			Sand		,	3810			· ·	ļ
JAMES	Rotary Tools were	used from	<u>U</u>	1 10 41	554Cable to	ops mete me	ed from		to	Shale		1	4040			!	1
7		nd trom		eet to_		t, and from	·	leet to_	<del></del>	Sand			4050				1
İ	Type Rig	3,00			202101	****				Shale		_	4370	L		<u>-</u> ــــــــــــــــــــــــــــــــــــ	
8	Describe initial test	: whether b			RODUCTION tubing or con		imping			I, the undersign complete according	gned, being fil g to the recor	at duly so	vom upon office and	oath, state that this we to the best of my know	all record riedge gn	is true, o d belief.	porrect on
NAME	·				<u> </u>	<del>· · ·</del>			<del></del>				•	toll Cuch	11 11	_	Supt
	Amount of Oil Produ				f choke, if an		Length of te		Water	•		-	/	Name and title of r	epresental	tive of co	mpony
FARM	Producti:	bbb. Gran	rity of oil		Type of Pu	արուհոդահ	is used, de	criba		Subscribed an	d awom to be	lore me th	<u>. 8</u>	day of A	5r		1966
5		<u>-</u>								My Commission	-xpires 6-1	1-196	7.	Clare 9	phus	Notary P	hle
			-				<del></del>		<del></del>					()	<i>!</i> '	HOLDIT P	LDHC.

OKLAHOMA CORPORATION COMMISSION OIL AND GAS CONTRAVATION (19 ANTMILL)	canded a compared of the		on . ''	MATIO	AL OIL WELL	INDEX CO
WEIL SECOND	7 ST 4		• •	REI NO.	59-	261
COUNTY LINCOIN SEC 25 TWO 13-N 15-E	Fernation	Top i	<b>a</b> ct			1 1
orrick ADDRESS 925 Hightower Building	Otwego	3241	. }			1.
DESIGN NAME Error WELL NO DESIGN STARTED 3-18 10-59 DESIGNED 4-8	Prue	3261				1
DATE OF FIRST PRODUCTION 4-13-59 COMPLETED 4-13-59	Skinner Sd.	3445	1,		•	) )
WILL LOCATED C W W/24 SE 4 1320 North of South	Rad Fork	3627				} }
ties and the East of West Line of Chapter Section  Devenue (Relative to see level) DERRICK FLOOR 897 GROUND 890	Bartlesville	3728				<b>]</b> . ]
CHARACTER OF WELL (Out one district PLOOR OF GROUND ON	Woodfard Sh. Misener Sd.	4294 4327				
LEL DR CAS SANDS OR ZUNES	Hunton Lm.	4332		•		! [
Mome From To Nome From To	Sylvan Si	4407				!
1 Viola 4498 4543	Viola Lm.	4498				; [
* Wilcox 2nd 4603 4612	1st Wilcox	4577	. [			. [
Pedroston Record D Acry Shet He and	2nd Wilcox 7.D.	4603			-	
Viola 4500 4535 140	1.0.	4012		·	-,,	
71010 1-200 1-303 1-40		1 1				1
		1 1	`			1 1
CASING RECORD  Amount Pulled Pocker Nectud			2			1
Sime Wit. The Moto F: in Ti in Sim Langur linch Sat Moto	•	1			:.	1.
10 3/41 32 8 H 133	•	•	8	ን። 		1 1
V2- 14 8 1 4603		1 1	- * P			{ {
Liner Record Annua Solion			7		171	
Amount Set Rock Chemical M. And A.		l (			· · · · · · · · · · · · · · · · · · ·	1 1
Same Ft Is Comment Oct Miche Comming Amount Method (See Note)				<b></b>	`**	1 1
0 3/4 133 100 HOWCO		·	3			1 1
5 1/2 14801 60 HOWCO		]	*	- 4	J	1 1
Note. When method was used to protect sands if outer strings were pulled?				B		]
NOTE Were hottom hale plugs used? If so, state kind, depth set and results obtained		1 . 1		PILE (	XXPY SM 62 TER	1 1
Butery Teels were need from 0 less to 400.0 Coble tools were used from 4600 less to 4612		· ·	EON	D NOT R SERVAT	EMOVE ON DEE	
heat, and from heat to		12	• ]		ON DE	ar.
Tipe 64			•			1 1
Describe mated test whether by flow through subring or carried or by pumping compile	the undersigned, being hi	et duly se	our short out	retuse that the	peccet lice e	de americado. 18, 1700, 1964
	rm excurging to the tector	is of this	omen condito	<b>Dan</b>	acwledge on	i heded b
Amount of Oil Pundurous 5 bble Size of chabe, if my length of mot Dor HI shower		÷	· .	Needs and tille		Yesh U.
Products Growing at all 17 Type at Pump is puls; is used, describe	heenbed and sweet to but	B. M	م برز	01 01 7		

NATIONAL OIL WELL IN OKLAHOMA CITY	DEX CO.		MA CORP							
REF. NO56-6273		OIL AND	GAS CONSE		JA UEPAI	TIMENT				
8-14-56			WELL RE	CORD						
640 Acres	COUNTY .L	incoln,			13N, Re	GE5T				
						-				
160 160						10) 1011445-4				
						<b>2</b>				
						-7 <del>-4-56</del>				
x Q										
						iorth of South				
160 160	Line and	330		t of West	Line of Qu	arter Section				
	Elevation (R	el. to soa le	vel) DERRIC	K FLOO	R &68GR	OUND863				
Locate well correctly	CHARACTE	R OF WELL	(OII, gas or	dryhole)	Dry Ho	)la				
	OIL OR	GAS SANDS	OR ZONES							
Name	From 1	Γο		Name	F	rom To				
ł			4	***************************************		t				
2			5		1	t				
}			8		1	1				
Perforating Reco	rd li Any,			Shot !	lecord					
Formation From	To No.a	Shote	Formation	Fr	om i To	Size of Shot				
Wilcox 4551	4561 4	Ω								
Dolomite 4540					I	} 				
Misener-Hunton 4				1						
CASING RECORD										
	Amount Set			Amount P	ulled Pac	ker Record				
	Make Fi		Ft. In.	Sizo L	ength (Dopt	h Set Make				
10-3/4 32.75 8Rd	New 1	54								
5-1/2 14 8Rd			.,			***************************************				
	1	<u> </u>								
Liner Record: Amount	Kind	***************************************	Top		Bottom	***************************************				
*************************************		NTING AND	MUDDING	• • • • • • • • • • • • • • • • • • • •		144				
Amount Set		Chemical	Method of		Mudding	Results				
Ft. In.	Cement Go	al. Mako	Comenting		Method	(See Note)				
	135		.Howco	; ;		 				
5-1/2 : 4560	365		: Ножсо	<u>:                                    </u>	<u> </u>	<u></u>				
Note: What method was used										
NOTE: Were bottom hale plu	gs used?			th set and	results of	tained				
lotary Tools were used from	. () (,,,,,,	TOOLS US		a wand tee	<b>v</b> n 4-	et to				
Type AlgEmsco.R										
184			TION TEST	<u> </u>	***************************************	***************************************				
Describe initial test: whethe	or by flow thro	ough lubing (	or casing or i	by pumpin	g	****************				
Amount of Oil Production				_						
Productionbbls. G										
Ro-typod o	opy; not res x	onsible for	ming or tran	acription	errors.					

Formation	Тор	Bottom	Formation	Тор	Bottom
·					
Surface	О	190	1		
Redbed, shale &			<i>t</i> 1		
shells	190	625			
Sh, Sd & Shells	625	865		i	
Sh, Lm & Sd	865	1221	•		
Shale & Sand	1221	1858	• •	•	
Shale & Lime	1858	2130	•	•	
Shale & Sand	2130	2332	<i>t</i> 1 <del>1</del>	:	
Shale & Shells	2332	2523	1 1		•
Shale	2523	3565	e } *	;	!
Sand & Shale	3565	3769	, 1		
Shale	3769	3769 4148	] } 4	i	
Shale & Lime	4148	4300	• •		
Lime	4300		1 1	•	
Shale	•	4474	å 4	:	:
Lime	4474	4542	5 1 4	:	
Dolomite	4542		) }		:
Sand	4550		t 1 *	1	1
		TD	t		
	•	!	) 		
			i •	:	:
•	:		\$ } *	•	
			i I	:	
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	j	! !		•	1 ?
	:	:	1 1 1	•	į
	i				
	:	:			
				: ;	
I, the undersigned, being first complete according to the recor	duly swo	m upon o	ith, state that this well record t	a true, co	prect and
complete according to the recor	de of thi	e olitice on	nd to the best of my knowledge of	ind belie	1.

s/R. E. Krog - Engineer
Name and title of representative of company

My Commission expires.....

reary Public

### (Mail to Corporation Commission, Oklahoma City, Oklahoma) OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, bill or gas.

ma.	COUNTY Lincoln SEC 25 TWP 13N RGE COUNTY Lincoln SEC 25 TWP 13N RGE COMPANY OPERATING James Bo Kite  COMPANY OPERATING James Bo Kite  OFFICE ADDRESS 466 1st Natlo Bldgo-Oklah FARM NAME MUENY WELL NO DRILLING STARTED 10-8 1955 DRILLING FINESHED 10-2 DATE OF FIRST PRODUCTION None COMPLETED 10-2  WELL LOCATED SE N. NW N. SW N. 1650? North of the company of the compan												10ma Cit 1 23, 19.55 3-55. of South r Section D. 871		
Company, Oklahoma City, Oklahoma						UIL OR GAS SANDS OR ZONES									
ő		Name				From	- 1	<u>``</u>			Name		F	rom	To
Š	1 No	one		•		_		<u> </u>	4		<u> </u>				
<b>∄</b>	3	<del></del>				·	+-	<u>·</u>	5		·····				<u> </u>
thor	, <del>"</del>	Pe	deset.	be 1	locurd	i A	<u></u>		6			ot Record			<u> </u>
. <del>1</del>		Formation		Fro	_	To No. of St			- I	ormati		From	To	o Size of Shot	
, ,	Nor	10				•			<u>-</u>			† <u>-</u>		1	
g d															<del></del>
ဒီ	CASING RECORD														
WELL INDEX			40	Doug	Set			CABIN	G RECORD	<u> </u>	Amoun	1 Pulled		h D.	
2	Size	Wt.	T-	ф.	Mak	. T	n.	Ъ.	Pt.	ln.	Size	Length	_	ker Re	Make
·H.	10 <u>-3/4</u>	32	8	rd	J-	55		<del></del>	1			20.00	-		PALLE
WE															
Ë		<u> </u>	<u> </u>			<u>.</u>		$L_{-}$							
NATIONAL OIL	Liner !	Liner Record: Amount Kind Top Bottom CEMENTING AND MUDDING													
X.		Amount			<u> </u>	Che	mical	T		DING	···				(
110	Size	· · · · · · · · · · · · · · · · · · ·		Sock Ceme	ī. <b>—</b>	Jal.	Make	-1 -	fethod of ementing	·Ame	ount	Muddin Method	-	Res (See	
z J	LO <del>3/</del>	163	1	12	5 1	Poz		1	One plu	Q &	Dum				
								土	<del></del>			-			
	Note: 1	What meth	od v	/CS\$ .10	used to	o pro	lect acz	eda ii	outer string	s wer	• pulled	7			<del></del> ;
	NOTE:	Were bot	tom h	olo j	dugs :	used?		Ħ	so, state kir	d, dep	th set a	ed media	abia	ned	
	Rotary	Tools we	10 91 COOL			0	Joel to		Coble to			-tores	6	et to.	; 
	Type P			et)	nl er	em				t, cond	11000	<u> </u>			
	Describ	• initial t	est: 1	whet	er by	Dow			SECTION STATES		by pum	ping No	one		<del></del>
	Amount	of Oil Pa			Qravii				thoke, if one			ngth of ti			_Water

Formation	Top	Bettem	Permution.	Top	Bottom
t <b>y</b>					
Surface beds	0	200	Sh.	3711	372
Sh & Ls	200	350	BARTLES. ZN.	3720	375
Lime	350	410	Sh & Sdy Sh.	3755	408
Sh & Ls	410	570	MISS. LS.	4088	427
Sh & Sdy Sh	570	922	WDFD. SH.	4275	431
Sand	922	955	MIZENER SD.	4315	431
Sdy Sh	955	1045	HUNTON LS.	4318	439
Sand	1045	1100	sylvan sh.	4396	448
Sh	1100	1125	VIOLA LS.	4484	454
Sand	1125	1158	SIMP. DOLO.	4548	4561
Sh	1158	1330	lst WX . ZN .	4564	457
Bkn Sd.	1330	1470	Shale	4575	4590
Sdy Sh & Ls	1470	1645	2nd WX SD.	4590	4600
Tite Sd.	1645	1705			
Sdy Sh	1705	1844	T.D.	460d	
Sand	1844	1876			
Shale	1876	2042	Electric log run	to	
HOGSHOOTER LS.	2042	2060	T.D.	1	
Shale	2060	2130		t l	
LAYTON SAND	2130		• •	<b>(</b> )	
Shale	2220	2432			
CHKBD. LS.	2432			Ì	
Shale .	2440	, , ,	•	<b>!</b>	
CLEVELAND SD.	2475	2493		<b>j</b>	
Shale	2493	3238		1	
OSWEGO LS.	3238	3265		1	
PRUE SD.	3265	3295	•	]	
Sdy Sh.	3295	3395		l i	
VERDEGRIS LS.	3395	3398			•
Sdy Sh.	3398	3446			
SKINNER ZN.	3446	3590		}	
Sdy Sh.	3500	3595			
PINK LS.	3595	3600		<u>[</u>	
Sho.	3600	3632	•		
RED FORK ZN.	3632	3675			
	3675	3708		}	
Sh. TNOTA IS	20/2	27/08		i i	
	لتالار	<del>- 57111</del>			

8/ 7	Codd .	Arc	hbald,	Pr	odS	ant
Name	कार्य धर्म	ol	representa	tre of	compon	r.

Motory Public.

Subscribed and sworn to before me this	4th day of November	1 <u>9</u> 55
Commission and an	•	~

640 Acres										
			+							
	:89					:60				
匚			7	abla						
			<u> </u>							
	5					660				
Locate well correctly										

Liner Record: Amount...

FARM NAME

COUNTY Lincoln SEC. 25 TWP 13N RGE 5E

COMPANY OPERATING Harper & Turner etal

OFFICE ADDRESS 304 Hightower Bldg. Okla. City

FARM NAME Ladd WELL NO. 1

DRILLING STARTED 8-2 1950 DRILLING FINISHED 8-23 19 50

DATE OF FIRST PRODUCTION COMPLETED 8-25-50

WELL LOCATED E 1/4 NE 1/4 No. 1/4 23101 North of South

Line and 2310 H. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1/40 GROUND

CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

	OiL	OR CAS SAL	IDS OR ZONES		
Nome	From	To,	Name	From	To
Prue Sand	3216	321.0	4 2nd Wilcox	4610	163
2Hunton IS	4338	1126	5		
31st Wilcox	4570	1.585	6		
Sedentia - D			Charles Dans		

Perior	ating Reco	rd II A	27	Shot Becard						
Formatian	From	То	No. of Shots	Formation From To Size						
	<del> </del>	<b>-</b>	<del>                                      </del>			<u> </u>	ļ. —.			
	_	ļ <u>.</u>	<del>                                      </del>		_		<del> </del>			
		L	<u> </u>		- l		<u> </u>			

					CYPING	P HECOND	'	_			
		Amoun	Amoun	unt Pulled   Packer Record							
Size	Wt.	Thds.	Make	Ft.	in.	Ft.	In.	Size	Length	Depth Set	Make
0 5/8		l		120	T	None					
								1			
		· · · · · ·			1				i — —		

CEMENTING AND MUDDING										
Size	Amount Ft.		Sacks Cement	Cher Gal,	nical Make	Method of Cementing	Amount	Murding Methad	Results (See Note)	
10 5/	120	$\Box$	125							

Note:	What m	ethod	Was used	to prot	ect sonds	if outer strip	gs were pulle	d?	
<u>0 5/</u>	<u>/B 120</u>		125		L	<u> </u>	<u> </u>		

	·
NOTE: Were bottom hole plugs used?	If so, state kind, depth set and results obtained
•	

Ratary Tools were used from feet to 1635_Cable tools were used in	omfeet to
lest, and fromlest totest, and trom	!eel to

	-	
INTTIAL	PRODUCTON	TEST

Describe	initial test:	whether	by flow	through	tubing	or	casing	or	by	pumping_		
			·	•	•				•			
	d Oil Brode					_					-	 _
				L1 C:-								

int of Oil Production	—bbls. Size of	choke, if any	Length of test	Water
ttionbbls. G	covity of oil	_Type of Pump ii	pump is used, describe	

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas,

Water, oil or gas.					
Farmatian	Top	Bottom	Formation	Top	Bottom
Surface	٥	133	Sandy Shale		3780
Shale	130		Shale		3838
Shale & Red Eeds	150	290	Lime		3845
Lime & Red Shale		380	Shale & Shells	i	1120
Red Beas & Lime	1		Lime		4300
Shells		F80	Black Shale =		Ì
Red & Gray Shale	1	630	Woodford		4334
Red Shale & Sand			Sand - Misener		4336
Shells	)	790	Lime - Hunton	]	山128
Shale & Lime		1	Shale		4515
Shells	1		Lime & Dolomite		4575
Shale	}	1070	Sand	1	4585
Sand	1		Green Shale &	1	
Shale		1150			4610
Sand	}	1180	Sand	1	4635
Shale		1280	]		1
Sand		1700			į
Shale		1460	Total Depth		և635
Sand		1510		-	ŀ
Shale	}	1600	}	1	}
Shale & Shells		1670		i i	
Lime - Belle City		1680	İ		
Shale & Shells	į	2000		[	
Lime - Hogshooter		2020		}	
Shale & Shells		2090			Į.
Sand - Layton	ļ	2180			
Shale		2390		1	
Line	ļ	2410			
Shale & Shells	<u> </u>	3195	ļ	1	ļ
Lime & Shale	l	3215		•	
Sand - Prue	ĺ	3240	{	l i	
Shale	ļ	3330		} !	ļ
Shale & Lime					
Shells		3395		l	
Sand	}	3430			l
Shale	!	3535			
Lime	}	35 <u>L</u> O		1	
Shale	}	3695	`	}	
Lime		3705	<u> </u>	L	L

I, the undersigned, being first duly swam upon oath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and tille of represent of company

Subscribed and sworn to before me this 27th day of September Commission expires H-E 4. 1951

Notary Public.

n		NO.	OKLA:	HOMA	CORF	ORATIONSERV	NOI	IMMO:	SSION ISION	OTC	coi	9645	Give detai dry, water,	iled descri	(RU	·	V 6	1976	. 1		LAHOMA	LL INDEX A CITY )437	% 74
	<u> </u>	\$40 Acres	380 Jim TI	norpe by	uding —	- Oklahor	na City	Oklaho 25	TWP				· <del></del>	Formetica		Top	Bottos	Í.	Fo	rmation		Top	Bottom
	Æ	· 34	, ,	COUNT	NA OUI		SEC THI		L-MC (	ÖIL	CO	RP.		, ,					· .				- DORROS
7	160		<del>                                     </del>	OFFICE	Dal	ESS 30	05 1	Fide	lity ( ETexa	Unic Szip.	ממ	Towe 7520	<sup>1</sup> Sand (v	wet)			3382 3395			•			
	w		Luk E	FARM N		*********		75	LLING FIN	. NO			shale v 5 strks		ПП	2205	4324	١.				1 .	1
	· <del>                                    </del>	Y	<b>}</b>						COM				Lime	<b>3</b> .			4410					1.	
	┡╴┣╾┼╌┼╾	+1							SE v 9				Shale	,			4500				•	ľ	l '
	150	<del>┤</del> ╸┤	\$ <b>7</b>			1650		WAN 20	f West Lin	n	orus	01 200M	Viola I				4540	l .			•	ł	
•	لللا إ		المراجة	Line on		*************		. CON O	RICK FLO	VB .	CDO	89	8 Wilcox		sand	4300	4340		•		•		·
ς Ω		WELL CORR OTLINE LEA 10							ryhole)		XX	,	& sha		Sauki	4540	4606	(TD)	•	•	-		
	Willey	ners	pered !	OIL	OR GA	SANDS	OR Z	NES	<u> </u>					- :	•	l		1			. •		1
	ŭ	Name O	, <u></u>	From	To	<b>-</b> -		· N co	n • `	P	rom	To					l · `	1 .		•	. :	l ' '	
	ω <u>1</u>			ļ	<u> </u>	<u>4</u>			·			<u> </u>						1.		•	• '	l .	
	_! <u>*</u> _		•			<u>5</u>		•		——					٠.	1	١.		• • .				
7	<u>-</u>	٠,	·	<u> </u>	<u> </u>		· 					<u> </u>				1.		1.					
. [		Perforation	g Record		<del></del>	·			Shot Reco	7				٠,	•	l ' .					1	l	
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### PLUGGING RECORD Mail To OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department\_

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# 640 Acres NORTH

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

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### PLUGGING RECORD

MAIL TO CORPORATION COMMISSION Oil and Gas Conservation Department . Oklahoma City, Oklahoma

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Commenced Plugging. 8-23-50.

NOTICE: All questions on this form must be satisfactorily answered.
Company Operating Harper and Turner
Office Address 901 Hightower Bldg., Oklahoma City, Okla.
County Lincoln Sec. 25 Twp. 13N Range 5E
Farm Name Ladd Well No. 1 Field
Character of Well (whether oil, gas or dry)Dry
, , , , , , , , , , , , , , , , , , , ,

Finished 5-5-51 Total Depth 4635t

Name of Conservation C	Officer who superv	vised plugging	of this well	Carj	Grubb	
Name of producing sand	None	Dept	h top		, Bott	om
Show depth and thickness	s of all fresh was	ter, oil and ga	s formations.			
SAND	OR ZONE RECOR	RDS			CASING F	RECORDS
Formation	Content	From	То	Size	Put In	Pulled Out
Sand /	Water	20901	21801	10 3/4	131'	None

Was permission obtained from the Corporation Commission or its agents before plugging was commenced? Yes

Formation	Content	From	То	Size	Put In	Pulled Out
Sand /	Water	20901	21801	10 3/1:	131'	Mone
Sand	Water	32161	321;01			
Sand	Water	43341	43361			
Lime	Water	43361	1:1:28+			
Sand	Water	1,610	<u> 1:635*</u>		<u> </u>	
	·					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed: Hole filled with heavy and and 7 sex cement placed in top of surface pine.

Y1	
The Law requires that adjace	ent lease, royalty and land-owners be notified; give their names with their address below:
Lease and Land Cym-	ers notified.
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REMARKS: Why plugged? Dry If abandoned oil or gas well, state amolionated oil or gas well of the state amolionated oil or gas well of the state am and of last production: Correspondence regarding this well should be addressed to Harper and Turner

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the.

Name and title of representative of company

My Commission expires MY Commission Libitas Nov. 20, 1553

Address 904 Hightower Building, Oklahoma City, Oklahoma.

Nôtary Public

# DOCULY EN

# 640 Acres NORTH

### PLUGGING RECORD

### OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department Oklahoma City, Oklahoma

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	×							$\Box$		County	LINCOLN	Sec. 25	Twp	13N Range 5E
								-4		Location	in Section	SW	¥NV	%SW%
				SOU						Farm Na	meMUZNY		Weli No	1-A FieldNE WILZE
		Loc				recti	ly			Characte:	r of Well (wheth	er oil, gas or d	ry) SALT WAT	ER DISPOSAL
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HOLL Does The I	The spond	stribed	res t OPE Why resign ond to	plug plug ardin RE	adja OR gged rp the period of	OWN NO NO RELIC	leas IS A OT N OT N Bu	See, a	DED I	nd-owners be n SETTING LEA  If abandoned oi addressed to , OKLAHOMA upon oath, sta and belief. ROLD DAVIDO RINER the 15TH	DAVIDOR  CITY, OKLAH  OR,  day of	ate amount and  L DAYLDOR  OMA  record is true,  Name and t	date of last pro	duction  Or Copy  Say Trong Or Copy  Department of the records

# 640 Acres NORTH

### $\underset{\text{Mail To}}{\textbf{PLUGGING}} \underset{\text{RECORD}}{\textbf{RECORD}}$

### OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department Oklahoma City, Oklahoma

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lucin <b>g</b> Bake	it in	to 1	he l	l N G	. If	cei	men G_W	t or	oth SE	T AT	gs we 421	re used,	SACKS	oF CE	ter o	f same and o	iepth pla IMPED C	ced: ON TOP	. CASI	NG WAS	
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Commis	ssion	ex.	pire	:S			7./:	<u>3</u> 1/	<u>58</u> .	·- <b>-</b>				/; 	(/)	Alla.	2/2	1500	-6		
								•	-										:	Notary P	oplic.

# 640 Acres NORTH

### PLUGGING RECORD Mail To OKLAHOMA CORPORATION COMMISSION

-			Oil		ervation Departm City, Oklahoma	ent
		NOT	ICE: All quest	•	rm must be satisfs	ctorily answered
	<del></del>	Company C	perating T	ans-Vikin	g Petroleum	Inc
2	9	Office Adda	mess466_ls	t Nat'l B	ldgOklabo	ma_City,_Oklahom
五					•	13N_ Range_5E
						v_SWv_
					•	1 FieldWilzetta
Locate Well						
	3_22_66					Depth 4654
Commenced Plugging					•	-
						Yes
					•	
						Bottom
Show depth and thicknes	as of all fresh water, ND OR ZONE RECOF		tions.		CASING RECOR	ng
FORMATION	CONTENT	FROM	то	BIZE	PUT IN	PULLED OUT
FORMATION	- COATEM	-			···	
<del></del> -				8 5 /8	1921	None
				-		
				-		
				-		
··						<u></u>
	·		<del></del>			
with 5 sk	filled with hea	vy rotary m ent. l sk ce	ud: kept ful	l until it d	lid not settle	
loes the above conform	strictly to the oil and	gas regulations?.	Ye	S		
he Law requires that a						₩:
			, 			
EMARKS: Why plug	zed? D.&A	If abandoned oil o	or gas well, stai	e amount and	date of last prod	netion
orrespondence regarding	g this well should be	addressed to	Trans -Vil	king Petro	leum, ho	TRIVATION DEP
ddress 466 ls	st National Bui	lding, Oklah	oma City,	Oklahoma		VION DEB
	eing first duly sworn	upon eath, state		ecord is true, a	correct and comple	ete according to the records oduction Supt.
Subscribed and swor	m to before me this	the 13	_day of	)puie	<del></del>	
om⇔ission expires	4			<u>،</u> کو	un 9-K	estan
		<del></del>			U	Notary Public

1000 CUN

RECEIVE DPLUGGING RECORD
OIL & GAS CONSERVATION DIVISION (RULE 3-405)
BRISTOW DISTRICT OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
SEP 2 8 1983 227 Jim Thorpe Building Oklahama City, Oklahama 73105
NOTICE: All questions on this form must be satisfactorily answered
OKLAHOMA CURHARATAON applicable Conservation District Office in COMMISSION cate and within 15 days after plugging is completed.
1
Company Operating Sullivan and Company OTC No. — 320 So. Boston Ave., Suite 1600 Tulsa, OK 719, 74103
Office Address
County Lincoln Sec. 25 Twp. 13N Range 5E
Location in Section 1/4 NE 1/4 NE 1/4 NE 081 221 43
Farm Name C. H. Borders Well No. 1 Field WC
Character of Well (whether oil, gas, dry, injection or disposal)
Finished 9-22-83 Total Depth 3282'
a 1002A MUST BE attached.
tion-Commission or its agents before plugging was commenced Yes
Milliams Perforations: None
arle Stillians C. C. District No.
Depth top Bottom

Name and title of representative of company

Notary Publi

Locate Well Correctly Commenced Plugging Have you filed a 1002A? Yes Was permission obtained from the Corpora Name of CC Field Inspector \_ C. E. Signature of CC District Manager None Name of producing formation \_ SAND OR ZONE RECORDS CASING RECORDS Size Pulled Out Content From To Put in Surface Water Water zones 8 5/8" 622' 0, None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed: 35 sxs Reg. cmt. from 3282'-3182' and 50 sxs Reg. cmt. from 650'-550' and 15 sxs Reg. cmt. from 33'-3'. 5 sxs each in rat and mouse holes. Ye<u>s</u> Does the above conform strictly to the oil and gas regulations? Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below: No off-set production REMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last production ... Plugging Contractor's Name & Address Oklahoma Oilwell Cementers - Cushing, OK \_ Plugging Permit No. \_\_ Correspondence regarding this well should be addressed to Address i, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the est of my knowledge and belief.

Dale E. Dawson, Production and Operations Mgr. best of my knowledge and belief,

September

FORM NO: 1003 (1980) REV.

640 Acres

Subscribed and sworn to before me this the 27th

Commission expires \_

1200000 SIN

FORM NO: 1003	(1980) REV 640 Acres <b>N</b>	. 0i	R E C E IL & GAS CONSER BRISTOW	TON JAMES ON DISTRICT OKLA	HOMA CORP	CE 3-405) ORATION COMA	
	$\ddot{\parallel}$		SEP 2		227 Jim Oklahomo C	Conservation Division Thorpe Building ity, Oklohoma 73105	
			COMMI	BP WAY GUELLORS O SSIGN mailed to duplicate and w	applicable Cons	t be satisfactorily an servation District Of fter plugging is com	<u>flice</u> in
W	20		•	• •			OTC No. 08871
	_					•	13N Range 5E
			·			<del>-</del>	API No.08121328
							o Field
L oca	S te Well Correctly						Dry
	Outline Lease	1/81					530
				•		Iotal Depth4	13.0
Have you filed a 100							
			A 11 /	Ī			
Signature of CC Dist		$\sim$ $\sim$	// // //	7/	•		
Name of producing f							
Name of producing (		ZONE REC				CASING RECOR	
Formation		Content	From	То	Size	Put In	· Pulled Out
Wilcox Sand	W	ater	4569	4574	8.5/8	507	None-Cemented
Hunton Lime	No	porosity	4464				to surface
**							
Describe in detail the If cement or other plo					luid was placed a	and the methods used	in introducing it into the hole.
Drilling rig	laid d	own dril	<u> 1 pipe – fi</u>	<u>lling hole w</u>	ith 9.7 #	<u>/gal. 70" vi</u>	scosity drilling
mud. B-J Hu	ighes pui	mped cem	<u>ent plug fr</u>	om 550' to 4	<u>50'. Pul</u>	<u>led drill pi</u>	pe, set 30' plug
33' to 3'.	Filled	rat hole	with cemen	t. Cut off	top of 8	5/8, welded	on plate.
Does the above confo	rm strictly to	the oil and ga	is regulations?	yes			
Rule 3-402 requires or	perators of of	fset leases-owi	ners be notified; giv	ve their names with t	heir addresses b	elow:	
No producing			_		7/2		
					C 7 3	3.5	; ;5,
REMARKS: Why plu	gged?d	ry If a	bandoned oil or ga	s well, state amount	and date of hast	production NO C	ommercial shows
Plugging Contractor's	Name & Add	iressWe	stern Energ	y, Stroud, O	klahoma (	Plugi	ging, Permit No.
Correspondence regard	ding this well	should be and	rilling Con	tractor)			
			W &	W Explorati	on, Inc.	八学	
Address 4325 E	ast 51,	Tulsa. (	Oklahoma 74	135		100	
l, the undersigned, best of my knowledge		vorn upon oat	h, state that this w	ell record is true, cor	Act and comple	te according to the I	records of this office and to the
	-		^		Name and	title of representati	ve of company
Subscribed and sw				<u>Septembe</u>	<u>r</u>	7	. 19 8]
Commission expires	une	9, 1985	<u> </u>	·		tomnice-	Notary Public

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Notary Public

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FORM NO. 1003 (1973)			ેલ હો			
640 Acres	V.		,, r, n, 1		ING REC	CORD
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	Oil 8	GAS CONSERVAL BRISTOW DIS		Oil and (	Gas Conservation Divi	sion
					Jim Thorpe Building o City, Oklahoma 73	105
0		AUG 15	NOTICE: All	questions on (	this form must be	105 satisfactorily answered
	<del></del>		and	mailed to ap	plicable Conserva	ation District Office in plugging is completed.
* 25-		(LAHOMA COR	PHRAITUN	<del></del>		<del></del>
		COMMISS	Gondany Operation	NO MAAL	Oil Co., Inc	C
				3		La.C1ty ZIP 73102
			•		•	13N Range 5E
	T. I.					NB¼
Š						Field Wildcat
Locate Well Co- and Outline L	edse	1	Character of Well	(whether oil,	gas or dry)D1	ry
Commenced Plugging	8-7-75	Finish	ed <u>8-8-</u> 7	<u> </u>	Total Dep	oth3300'
Was permission obtained fro			s agents before pl	ugging was co	ommenced	
Name of CC Field Inspecto		Harris	deriorstions			
Signature of CC District Ma		runton	C. C. Distric			
Name of producing sand	None	<u> </u>	Depth top		Botton	**
Show depth and thickness o			ions. Oklahoma	Tax Commissi		
SAND OI	R ZONE RECORDS				CASING RECOR	ads
Formation	Content	From	То	Size	Put In	Pulled Out
Prue Sand	saltwater	3242	3296	8-5/8	354	None
	<u> </u>	<u>-</u>	<del></del>			
Bole was filled	other plugs were us	sed, state the cha	tracter of same an	d depth place	d:	methods used in introducing i
through drill pig	e, extending	from 50' be	elow shoe of	surface	pipe to 50'	above. Top of
surface pipe was	capped w/15	sacks cemen	t and rat ho	le w/5 aa	cks. DE	0 =
D			Yes		1\ <u>C</u>	CEIVED
Does the above conform structure. The Law requires that adjac				ama a mish sha	UIL & CA	S CONSERVATION DIVISION
The Law requires that auta-	rent lease, and lan	d-owners be noti	tied, give their	imines with the		AUG 1 & 1975
	<del>-</del>		<del>_</del>	· · ·		•
					OKLAH0	MA CORPODATION
REMARKS: Why plugged? 1	Dryhole If aba	indoned oil or gas	s well, state amou	int and date o		
				P. O. Box	-128	
Plugging Contractor's Name	Johns	on-Bates Dr	illing Co.,			gging Permit No.
					F10	gging Fernite 140.
Correspondence regarding t	his well should be	addressed to	ODEL OIL CO.	, 146.	<u> </u>	
1310 Midlar	nd Center, Ok	lahoma City	Oklahoma 2	73102	· · · · · · · · · · · · · · · · · · ·	
Address	=		· · · · · · · · · · · · · · · · · · ·			
office and to the best of my			is well record is		ina complete acco	rding to the records of this
•			Lox	w Oke	rskause	r-Engineer
Subscribed and sworn to	hat = : -1 * -1	12th, ,	August		Name and title of	representative of company
			<del>-</del>			, 19
Commission expires	<u>lpril 9, 1978</u>			Dan	ally IS	rencer
-					\	Notary Public

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FORM NO. 1003 (1978)	10 Acres		EIVE			NG RECO	ORD
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		701	1074	OKL		s Conservation Division	
		ויים	R 4, 1974			im Thorpe Building City, Oklahoma 7310	5
		1 1 1	IA CORPORAT!	CN and	mailed to app	licable Conservati	ntisfactorily answered ion District Office in ugging is completed.
*	Q +	<b>†</b>	MMISSION	Camanan (Danis)	 Bill	Weems Weldin	g. Inc.
<del>   - - -</del>  -	++-						ahoma ZIP 74868
<del></del>	<del>- - </del> -	1-1-1					3N Range 5E
	_   _   _	4-4-		•		•	-
	x						SE_ ½
Locale	5 Well Correc	tlu.			•		Field Payson
and Or	itline Leas	• *					10051
							4085'
Was permission obtain	ined from t	he Corporation	Commission or its	agents before pl	ugging was con	nmencedY	<u>es</u>
Name of CC Field Is		/ .//.		Perforations	s:		
Signature of CC Dist		**		C. C. Distric	ct No.		
Name of producing s			-				
		l fresh water, o ONE RECORDS	•	ons. Oklahoma	Tax Commissio	n Assigned Lease CASING RECORD	No
J	AND ON Z	ONE RECORDS	·			CASING RECORD	
Formation		Content	From	To	Size	Put In	Pulled Out
					8 5/8"	210'	None
			<del> </del>		5½"	4046'	1825'
			<del>                                     </del>		+ <sup>-3</sup>	4040	1023
					<del>                                     </del>		
Plug wa	s pumpe	er plugs were u	sed, state the cha	nent and hol	d depth placed		
		-	-				
_			d surface co		22 - 10 - 2	or cob.	
Does the above conf							
The Law requires th	at adjacen	t lease, and lan	d-owners be noti	fied; give their r	names with thei	r addresses below	:
REMARKS: Why plu	gged? der	leted If abo	undoned oil or gas	well, state amou	unt and date of	last production	
Plugging Contractor's	Name & A	ddress <u>C.E.M</u>	cDaniel Cas	ing Pulling,	Seminole,	Okla. Plugg	ing Permit No. 78
Correspondence rega	nding this	well should be	addressed to	Bill Weems	Welding, 1	Inc.	
				Box 1347			
Address				Seminole. (	klahoma 74	1868	
	l being du	ly sworn upon /	arh state that th			<del></del> -	ing to the records of this
office and to the bes					Die 1	Jems.	Pres.
Subscribed and s	wom to bei	ore me this the	3rd day of _	April		same and title of f	to presentative of company
Commission expires		mber 20, 1		4	General	Daws	,

Notary Public

### PLUGG. NG RECORD (RULE 3-405)

### OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division 380 Jim Thorpe Building Oklahoma City, Oklahoma 73105

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Company Operating Bill ideems Welding, Inc. Office Address Nax 1147, Seminole, Okinhoma Zip 74868 Courty Lincoln Section Section Sec. 25 Twp. 138 Range 55 Locates will Correctly Control Lincoln Section in Section SE. 4, St. 4, SE. 4, Farm NamcCliff E. Payson. Well No7-LW Field Payson Character of Well (whether oil, gas or day) Well as permission obtained from the Corporation Commission or its agents before plugging was commenced Yes une of CC Field Inspector Goodman Perforations ginature of CC District Manager C. C. District No. Depth top Bottom Depth top Bottom Openhow depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. SAND OR ZONE RECORDS  Formation Content From To Size Put In Pulled Out 8 5/8" 210' None  1 51" 4046' 1825'  Pully yan pumped; to 3540' w/25 sex cement and hole was loaded w/heavy mud. Casing Wes Shot off and pulled out and surface capped from 33' to 3' of top.  Des Sincoln of the state of the sex of the s														
-	Office AddressRox 1347, Seminole, Oklahoma 719 74868  County Lincoln Sec. 22 Twp. 128 Range 5E  Location in Section SE. 48 1 85 4 Ferm NamoCulf E. Payson Well No 1-14 Field Payson  Character of Vell (whether oil, gas or day) Mala  mented Plugging 1/19/74 Finished 3/29/74 Total Depth 4085'  Character of Vell (whether oil, gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mented Plugging Occurrence of Vell (whether oil), gas or day) Mala  mente													
ŀ	Office Address Rox 1347, Sominole, Oklohoma 719 74868  County Littoin Sec. 25 Tep. 132 Range 3E  Location in Section 132 / 32 / 32 / 32 / 32 / 32 / 32 / 32													
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	. ,		Loca	te W	11 C	rrect	ly ,				•	•		
ഠനമ	enic							74		Fini				
		Office AddressBox 1342, Seminola, Oklahoma 219 74868  County Lincoln Sec. 25 Tup 137 Range 5E  Location in Section SE												
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ame	of p	rodi	iciu	s ar	d	<del></del>	<del>- , -</del>		<u></u>	·	Depth top _	<del></del>	Borton	·
how	Office Address No. 1347. Seminole. Okinhoma zip 74868  County Lincoln Sec. 25 Tep. 13° Range 5E  Location in Section 58′ % SL. % SE way 5E  Location in Section 58′ % SL. % SE way 5E  Location in Section 58′ % SL. % SE way 5E  Location in Section 58′ % SL. % SE way 5E  Location behalmed from the Corporation Commission or its agents before plugging was commenced Yes  at CC Field Inspector Goodman Perforations:  The Principle of Destrict Manager C. C. District No. of producing and Depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No.  SAND OK ZONE RECORDS  Formation Content From To Size Put in Pulled Out  8 5/8′ 210′ None  15½′ 4046′ 1825′  Figure was pumped to 3540′ w/25 sg cement and hole was loaded w/heavy mid. Casing was given before the modified and pulled up to 350′ and a plug was pumped from there to top. All  LESSING was pumped to 3540′ w/25 sg cement and hole was loaded w/heavy mid. Casing was given before the oil and gas regulations?  Yes  Lay requires that adjacent lease, and land-owners be notified; give their names with their addresses before.  In Commission his with the will and gas regulations?  Yes  Lay requires that adjacent lease, and land-owners be notified; give their names with their addresses before.  In Commission his will should be addressed to Bill hearts lied ling. Inc. CP/JM/SSION  Seminole, (Oklahoma, 74563)  Seminole, Oklahoma, 74563  Authur Pres.													
•	Þ	Office AddressBox 1347, Seminola, Oklahoma 7/19 74868  County Lincoln Sec. 25 Twp 13% Range 5E  Location in Section SE												
		For	antio	,		L	Со	uisui		From	То	Size	Put In	Pulled Out
	. ,,	• • • • • •	Ç. F		· · · ·	$\overline{}$		<u>.</u>				8 5/8"	210'	None
	-	, r		• • • •	<u>(</u>			•				51,"	4046	1825*
		<del>;</del> .		, iv. c	4		37		•		* 40			
-,	7.0	<del>)</del>	; 4	<del></del>			, <u> </u>		,	,		<u> </u>	. 9	
) (/ ,2 %)	, é	105 23	sh	ot We	off	an ull	d p	ulli out	ed u	ip to 350° I surface o	and a plug w	as pumped	from there tof top.	to top. All
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EM'A	RKS	s. • . •	hy p	lùga	٠.				(f abi	indonêd oil or i		unt and date o		2 9 1074
•• • • •	erst.		• :		i v				- •					- 1014
,	, V			6	\$ 5				· No	Bantal Car	ine Pulline.	Seminole	ORLAHOMA	CARDODATIO.78
iugg	ing (	Long	racto	क्र <b>ं</b> कंक्	ame	& Ac	ldr <del>e</del> s:	, <u> </u>			2111 1 2	Caldina :	COSTA	ILCOLON STUB ASTUTUTE STUBILITY OF THE S
orre.	rpon	den	e re کی	garc	ling t	his	well 	shoul	d be	addressed to —		setorne.	inc.	1,031014
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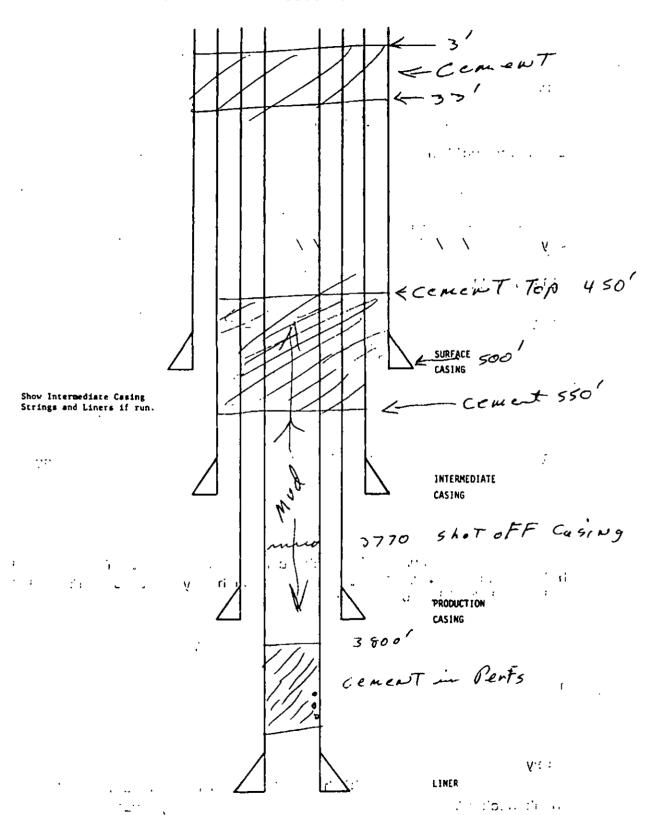
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20.

		702119	9103				] ( ا	JMS_	
orm No 1003 1883) Rev	PLUGGI	NG RECOR	D	Locate	Well on	-			
1. OTC/OCC Operator No.		PORATION COMMI				88		E.F.	1/
2. API Number	Jim Th	horpe Building ity, Oklahoma 731	36401	<del></del>	<u> </u>	<del>? ?</del>	7 <b>9</b> 7 \	AHSER.	( )
3. OfC Prod. Unit No.		RULE 3-405)	1980*	++	++	+	175		
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WELL LOCATION:			_ 2640 ·		$\perp \lambda$		ÇOM	MICCOM	י יעאן
4. Lease Name 5. Gamma	Well No. 6. Well Loc	ietion i SE i	1980		ΤY			THIN	
7. Section Township Range 25 13N 5E	County Lincoln	<del></del>	1320	╁╌ <del>╽</del>	++			_	
8. Name of Operator		.C.) Phone	660.	$\downarrow \rightarrow$			$\downarrow$		
L & P Production	<u>L</u>		╡ 。 Ĺ		$\perp \perp$			South	
Address					— 5280 Wes			Line	
City	State	Zip	→ West ☐ Line		Lin				
			<u> </u>	· · · · ·	1001	F41 - 45		<del></del> ,	
9. Type of Well 10. Date Plugg Dry 8/28/8	S6 9/	8/86	mpleted 12.			. 1160;			
3. Name of Field Inspector	Sig	nature of Distric	ct Manager		Dist	rict Nu	ber		
Bill Sewell	R	chus &	Elves.	1		/			
4. Name of Producing Formation		Depth-Top(s) 4306-43			Depth-	Botton(	<b>.</b> )	=	
PERFORATION Set 1-From:		a 1002-A has no			t To:_	.=			
2   2-From: Set 3-From: Set 3-From:	#306 Ft To: 430	A 1002-A has not  Ft Set	4-From: 5-From: 6-From:	I	/t To:_ /t To:_ /t To:_		F	t	
S. Depth of Treatable Water	#306 Ft To: 430  Ft To:  Ft To:  ZONE RECORD	### 1002-A has not ####################################	4-Fron:	CASING	Tt To:_ Tt To:_ RECORD	)5	F	t	
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PERFORATION Set 1-From:  DEPTHS: Set 2-From:  17. SAND OF  Formation Cont  Viola Oil	Ft To: 430  Ft To: 430  Ft To: 430  To ZONE RECORD  Lent From 4306  In which the well was part of the hole. Indice Pumped 40 sac	a 1002-A has not  Ft Set  Ft Set  To  4308  plugged, indicatiate the types of ks cement  lled with	to been filed  4-From: 5-From: 6-From: 18. Size 4/2"  Ing where the plugs used ar into per	CASING L46	t To:_ 't To:_ 't To:_ RECORD RUN 42	Po 37	F F 11ed 7D	t t	
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25. Please indicate on sketch below Cement or Bridge Plugs (with depths) with top and bottom depths of cement. Also indicate estimated top of cement behind casing.

### SUB-SURFACE PLUGGING SKETCH



Form No. 1003-C 1985

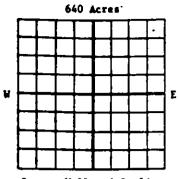
### **CEMENTING REPORT** TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION

API No.\_ Oil & Gas Conservation Division Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993

OTC/OCC Oper. No. (Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.



Locate Well and Outline Lease

*1. Field Hame		· · · · · · · · · · · · · · · · · · ·	<u> </u>	*2. O.C.C.	Dietr	let		
*3. Operator L & P Production	<del>.</del>			*4. County		Linco.	ln	
*5. Lease Rame Gamma		<u> </u>		*6. Well W	umber	Ni	p. 1	
#7. Location	Section		ownship	• • • • • • • • • • • • • • • • • • • •	Range	-		_
k k kse k	25		13N_		5E			
CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO.	3 PLUG NO	. 4 PI	UG NO. 5	PLUG NO	. 6
8. Cementing Date	8/28/86	9/8/86	9/8/86					_
*9. Size of Hole or Pipe in which Plug is placed (inches)	41/2"	8 5/8"	8 5/8'	'				
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level	#880 °	550- 450'	33-31				1	
11. Sacks of Cement used (each plug)	40	50	10					
12. Slurry volume pumped (Cu ft)	47.2	59	11.8					_
13. Calculated top of Plug (ft)				1	7	<del></del>		
14. Heasured top of Plug (if tagged) (ft)				<u> </u>				

### ADDRESSES OF DISTRICT OFFICES

District I:

(918) 367-3396

District III:

(405) 255-0103

115 W. Sixth Street / P.O. Box 779 Bristow, Oklahoma 74010

1610 Jones Street / P.O. Box 1525

Duncan, Oklahoma 73533

District II:

(405) 375-5570

District IV:

(405) 332-344) V E DIVISION

102 W. Will Rogers Drive Kingfisher, Oklahoma 73750 703 N. Broadway / P.O. Box 2389

Ada, Oklahoma 74820

OKLAHOMA CORPORATION

HOV YES

COMMISSION

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

\* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

·	
CEMENTING COMPANY	<u>+operator</u>
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the commuting data and facts presented are true, correct and complete to the best of my knowledge. This certification covers commuting data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented berein.
Signature of Cementer or Authorized Representative	Signature of Operator or Authorized Representative
Jospeh E. Smith - President Name of Person and Title (Type or Print)	*Name of Person and Title (Type or Print)
Oklahoma Dilwell Cementing Co.	2+P Production Co
P. O. Box 967 Street Address or P.O. Box	N B U 1701
Cushing Oklahoma 74023	Phugue ON 74864
City State 21p  .Telephone 918 225-3040  Area Code	Telephone 405 567 4023
Sept. 9, 1986	Sept 20 - 86
Date	, pate

\*16. Remarks:

15. Remarks:

### INSTRUCTIONS

- A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side).
   as an attachment to the Plugging Record for a producing well or for a dry hole.
  - B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
- 2. Camenting Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
- 3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
  - B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
  - C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Form 1002A	OKI	(To be filed w	CORPOR	ATION (	COMMIS	SION		TC COUNTY LEASE NO.	COMPLETIO
Rev, 1979	tim T	OIL AND G Thorpe Buildi	iAS CONS na / Oklai	ERVATION	Oklahoma	i 2310			
API N	10.	conv.	Lincoln	3€C. 25	TWP	3N	_ . , AGE _	5E	FORMATION
122850				G White Op					SPACING & SPACING ORDER NO.
640 A	res	OFFICE	E ADDRESS 2	160 Libert	y Bank T	ower			CLASSIFICATION
160	<del>╿╸╏╶╏</del>	60 TOWN	Okla. Cit	<u>ty.,</u>	STATE/2	IP OK	<u>731</u>	102	(Oil; Gas; Dry; Inj. Well)
	<del>         </del>	FARM		olin					
	$\sim$			10/15. 1986					PERFORATED
\$ <del>++</del>	<del> Y </del> →			ALCTION			ED/	/11/86	
160	┼╂┼	60 WELL	LOCATED SW	¼ <u>_SE</u> _	W _ <u>2M</u> _ W	<u>St</u>			INTERVALS
	•		FT. FRO	M SL OF ¼ SE	c. s <u>890</u>	F	r. FROM V	VL OF ¼ SEC.	
	OUTLINE LEASI	E ELEVA	TION: DERRIC	K FLOOR86	55.0	GROU	ONL	858.0	
TYPE CO	MPLETION	V							ACIDIZED?
Single Zo	ne	х	_ Order	No2	58262				FRACTURED TREATED?
				No					ļ.
		•		No					INITIAL TEST DATA
	EXCEPTION			No. 3040			Penalt	v <u> </u>	Date
		·						,	. Oil-bbl,∕day
			OIL OR G	AS ZONES		·:			Oil Gravity
Nam		From	To	7	Name		From	To	1
			<del>                                     </del>	<del></del>					Gas-Cu, Ft./day
Viola	<del>'</del>	4486	4520		· <del></del> -				Gas-Oil Ratio Cu. Ft./Bbl.
				<del> </del>					Water-Bbl,/day
				<u> </u>					Pumping or flowing
·····			CASING	& CEMENT	<u> </u>				CHOKE SIZE
	Са	sing Set		Csg Test		(	Cement		FLOW TUBING PRESSURE
Size	Wgt.	Grade	Feet	Psi	Sax	Fill	up	Тор	A record of the formations of
8–5/8	32	J55	517		285			Circ.	A record of the formations (
_5-1/2	15.5	J55	4581		150	ļ	];	3820	
		· i							]
	<del> </del> -	1.		<u> </u>				· · · · · · · · · · · · · · · · · · ·	I, the undersigned, being fi and complete according to
		<del></del>					==-	501	1
					T <b>Q</b> T	AL DEF	РТН <u>4</u>	200	Telephone <u>(405) 239–60</u>
PACKER	S SET								Subscribed and sworn befor
De	pth								Subscribed and sworn befor
Ma	ke								My commission expires

IOVEDI

COMPLETI	ON & TEST DATA	BY PR	ODUCING FORM	ATION 3
	<del></del>	<del></del>	<u> </u>	
FORMATION	Viola	_	· · · · · · · · · · · · · · · · · · ·	ļ <u>-</u>
SPACING & SPACING ORDER NO.	40-258262			
CLASSIFICATION				•
(Oil; Gas; Dry; Inj. Well)	Oil			
PERFORATED	4486-4520			
-			· · · · · · · · · · · · · · · · · · ·	
INTERVALS				
		[_		
ACIDIZED?	Yes			
FRACTURED TREATED?	No			
IANTIAL TEST BATA				
INITIAL TEST DATA		<del></del>	<del></del>	<del>,</del>
Date	1/9/87			
Oil-bbl,/day	16		<del></del>	
Oil Gravity	30°			
Gas-Cu, Ft.∕day		CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.				
Water-Bbl./day	150		· · · · · · · · · · · · · · · · · · ·	
Pumping or flowing	D. mo			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

Рипр

(OVER)
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.
Telephone (405) 239-6001 Lloyd R. White-President Name and title of representative of company
Subscribed and sworn before me this 29 day of Jan.  My commission expires and 26/997 This day of Jan.
Notary Public

		7
FARM NAME	Hamblin	
I WITH HAME		

(RULE 3-205) FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP/	воттом	FORMATION	TOP	воттом
Redbed,Sand &Shale Lime Shale Lime Sand & Dolomite	4298 4378 4465 4528	4298 4378 4465 4528 4586			
·					
					·
				·	
MOITAROGROOM	OHYTHO		; ;		
MOITAROGROOM	Working of	B. J. J.			
Wienig ic	1		TOTAL DEPTH		4586

 RECEIVED
FEB 0 i 1937
 OKLAHOMA CORPARA LOS
OKLAHOMA CORPORALION COMMISSION

# CEMENTING REPORT TO ACCOMPANY COMPLETION REPORT

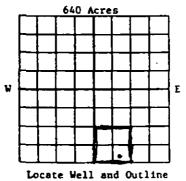
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
, (Rule 3-206)

OTC/OCC Oper. No.

le\_

All operators must include this form when submitting the Completion Report, (Form No. 1002A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location when cementing work is performed.



Lease

*1. Field Name		*2. O.C.C. District									
#3. Operator											
			. 1	*4. Co	unty	<del>-</del>					
*5. Lease Name	. <u> </u>			46. Well Number							
			*6. Well Number								
#7. Location	Section				/ Pana						
		Town	Ī		Range						
5W * SE * SW * SE *			<u>3/</u>	<u>/</u>	52		· · · · ·				
CEMENT CASING DATA:	CONDUCTOR CASING	CASING	INT	ERMEDIA	TE CASING	PRODUCTION STRING	LINER				
8. Cementing Date		10-16-86									
*9. (a) Size of Drill Bit (inches)		12.25									
(b) Estimated I wash or hole enlargement used in calculations.		100 %									
*10. Size of Casing (inches 0.D.)		80625									
*11. Top of Liner (if liner used) (ft.)											
*12. Setting Depth of Casing (ft.) from ground level		520									
13. Type of Cement (API Class) (a) in first (lead) or only Slurry.		¥66CC Yy FREAR HCL									
(b) In second Slurry		14 # Freele			D						
(c) In third Slurry					7. E	C E AS CONSERVAT	VED				
14. Sacks of cement used: (a) In first (lead) or only Slurry		135	ļ			BRISTOW DIST	KICT				
(b) In second Slurry						MAR 3 19	R7				
(c) In third Slurry		/20	-		UKLAI	OMA CORP	DDATION				
· · · · · · · · · · · · · · · · · · ·	<del> </del>	<del> </del> -	<del> </del>								
15. Vol of Slurry pumped: (Cu ft)(14.X 15.) (a) In first (lead) or only Slurry		382 403				COMMISSIC	IA				
(b) In second Slurry		105 44 523									
(c) In third Slurry		\$									
16. Calculated Annular Height of Cement behind Pipe (ft)		70.7									
17. Cement left in pipe (ft)		72'									
*18. Amount of Surface Casing Required (from F	orm 1000) _	500	_ft.								
*19. Was cement circulated to Ground Surface?	~	*20. Was	Cene	nt Stag	ing Tool (	DV Tool) Used	? Yes %o 🔀				
*21. Was Cement Bond Log run? (If so, ATTACH C	OPY).	#22. If a	nsve	r to 20	. is yes.	at what depth	?ft.				

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

26. Remarks:	*27. Remarks:							
·	·							
ļ.								
	· ·							
<u> </u>								
CEMENTING COMPANY	*OPERATOR							
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to th best of my knowledge. This certification covers cementing data only.	this form are true, correct and complete to the							
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Repres.							
Name of person and Title (Type or Print)	*Name of Person and Title (Type or Print)							
Cementing Company  Services	WHITE ERECTIVE CO.							
Street Address or P. O. Box	*Street Address or P. O. Box							
Senindle OK 14868 City State Zip	OKLA CITY OIC. 73/02 *City State Zip							
Telephone 405 382 - 0089	Telephone 405 239-600/							
	10/16/86							
Date	Date							

## INSTRUCTIONS

- 1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
  - b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
  - c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
- 2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rule 3-206.
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLEOW THE CORPORATION COMMISSION REGULATIONS.

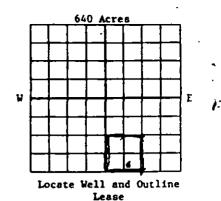
FEB 0 3 1007

### CEMENTING REPORT TO ACCOMPANY COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION 011 & Gas Conservation Division

Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993 (Rule 3-206)

All operators must include this form when submitting the Completion Report, (Form No. 1002A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location when cementing work is performed.



WILZETTA *3. Operator	<del>-</del>			94 Co	waty					
			ł	#4. County						
WHITE OPERATING CO.		<del></del>		LTNCOLN 46 Hall Number						
HAMBLEN  A7. Location				00	1					
7. Location	Section	Town	nship		Rang	e				
SW SE & SN & SE &	25	13	3~		56					
CEMENT CASING DATA:	CASING	SURFACE CASING	INT		TE CASING	PRODUCTION STITING	LINER			
8. Cementing Date					Propueto	1				
9. (a) Size of Drill Bit (inches)					STRINI	7.875	ĺ			
(b) Estimated 7 wash or hole enlargement used in calculations.				_		15%				
10. Size of Casing (inches 0.D.)						5.5	_			
11. Top of Liner (if liner used) (ft.)										
2. Setting Depth of Casing (ft.) from ground level						4577				
<ol> <li>Type of Cement (API Class)</li> <li>(a) in first (lead) or only Slurry.</li> </ol>					H					
(b) In second Slurry										
(c) In third Slurry					R	ECEL	VF			
i4. Sacks of cement used: (a) In first (lead) or only Slurry					150	GAS CONSERVA BRISTOW DI	TION DIVI			
(b) In second Slurry						MAR 2	7			
(c) In third Slurry					01/1	T	/			
15. Vol of Slurry pumped: (Cu ft)(14.X 15.) (a) In first (lead) or only Slurry	; 				30/12	HOMA COR COMMISS	1 -			
(b) In second Slurry				_		-				
(c) ln third Slurry										
16. Calculated Annular Height of Cement behind Pipe (ft)				·	800					
17. Cement left in pipe (ft)					37					
18. Amount of Surface Casing Required (from )	<u>.</u>	500	ft.				·			

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

26. Remarks:	*27. Remarks:
	·
CEMENTING COMPANY	*OPERATOR
I declare under applicable Corporation Commission rule,	I declare under applicable Corporation Commission
that I am authorized to make this certification, that the cementing of casing in this well as shown in the	rule, that I am authorized to make this certifi- cation, that I have knowledge of the well data
report was performed by me or under my supervision,	and information presented in this report, and
and that the cementing data and facts presented on both	that data and facts presented on both sides of
sides of this form are true, correct and complete to the	this form are true, correct and complete to the
best of my knowledge. This certification covers cement-	best of my knowledge. This certification covers all well data and information presented herein.
ing data only.	all well date and intotmation presenced nesting
Signature of Comenter or Authorized Representative	11 1 10'4
W. 7 Kitsmitte	Lloyd allata
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Repres.
Name of person and Title (Type or Print)	11010
WE KITSMILLER COMMITTEE	Name of Person and Title (Type or Print)
Name of person and Title (Type or Print)	Name of Person and Title (Type or Print)
Cementing Company SPRUICES	1/1/27 000-4-1/20
Cementing Company	*Operator
Street Address or P. O. Box	2/60 LIBERTY TOWER
Street Address or P. O. Box	*Street Address or P. O. Box
San of 611 70019	att a second of the second of
Seminale OK 79868	OKLA. CETY OK )3/52
City State Zip	*City State Zip
Telephone 905 382-2800	Telephone 405 239-600/
mea oue	
10.73.86	10/02/50
	10/23/86 Date
Date	Date
INSTRU	CTIONS

- 1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
  - b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
  - c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
- 2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rule 3-206.
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to RECEIVED ground surface or as allowed by Rule 3-206.
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.

FEB 0.2 1997

OKLAHOMA CORPORATION COMMISSION

JOGUN.

1980'

1320'

660'

26401 19801

13201 660'

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OKLAHOMA CORPORATION COMMISSION Oil Gas Conservation Division ins Conservation

Jim Thorpe Bullding

73105 Oklahoma City, Oklahoma

Replaces separatel forms 1003 and 1003

TYPE OR USE BLACK IN instructions on back of for

Fill out completely and mail to district office:
District I: (918) 367-3396 District
115 W. Sixth Street/P. O. Box 779 1915 Elk
Bristow, Oklahoma 74010 Duncan, O

District III: (405) 255-010 1915 Elk Blvd./P.O. Box 1525 Duncen, Okiahome 73533

District II: (405) 375-5570 202 E. Miles Kingfisher, Oktohome -73750

(405) 332-344 District IV: 703 N. Broadway/P.O. Box 238 Ada, Oklahoma 74820

The API number of the well is ESSENTIAL--If you do not know the AP number, call Petroleum Information, Inc., at (405) 848-9824.

	Name	Well No.	County		Number		Well TD: 4586						
	amblin			00	3122850	Pipe Record							
/	ion · /4SW /4 SE/4	25 13	3N 5E	We 11	10c. from 1/4 a	Size	Run (ft)		Pulled (ft)				
Namo (	of Operator Whi	D+D open.	Ating	OTC/	OCC Operator No		5/2	45	81	2600	Cond		
•					<b>61</b> 85388		05/8	5	17	0	Surf		
Add re:	421 N	91.6	2	Date	Plugging Comple 0-6-89	te					ı.c.		
City	Ny Fisher si	ote DILLA	210 7373	Type	or Well Di4						ı.c.		
<i>C.,</i>	(A.C.)	WICOF	/3/:		table Water Dep	• h					P.C.		
rnone	375 -	500~		1,,,,						<u> </u>	Lnr.		
Plug	Type of Plug CIBP, Cement, Packer etc.	Size Hole or Pipe of Placement.	Depth	if cemen Number o Sacks				Calculated Top of			sured of Plug Tagged		
1	Cement	7 7/8"	617'	70	82	4	17'						
2	Cement	8 5/8"	33'	10	11	3	3 '		-				
3	CIBP	51/2	4400'	3 s K	5								
4											_		
5								·					
PERF	DRATION DEPTHS:	Set 1-From: Set 3-From:		ft To: ft To:	Set	2-1 4-1	From: From:		To:		_		
REMARI	K5:												
							OIL	& GAS	C F CONSER	VATION	District.		
easor	n for plugging:									ni21KICI			
								Uí	1117	1989			

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing date and facts presented are true, correct, and complete to the best of my knowledge This certification covers committing data only.

Signature of Gementer or Authorized Representative

Joe E. Smith, President Name of Parson and Title (Type or Print)

Oklahoma Oilwell Cementing Co. 546

Pereis Number Committing Company P. O. Box 967 918 225-3040

Bireet Address or P. D. Box Oklahoma Cushing

£ . 1 ,

State

Phone

74023

I deciare under epplicable Corporation Control of the CORPORATION that I am authorized to make this certification with CORPORATION I have knowledge of the well date and information acts presented in this report, and that date and facts presented SETRICT MANAGER'S sented in this report, and complete to the best of my knowledge. This certification covers sil well date and DISCLAIMERS information presented herein. OPERATOR

Signsture of/ or Authorized Sepresentative Billy 10/11/05 matthers ausHe/1

Memo of Person and Title (Type or Print)

sees of field jaspector Bignesupe of District Menages

Manager does no warrant that the facts provided t warrant that the facts provided Line operator at the operator at the or that the above described operator has proper plugged the sbove described well.

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LOCATE WELL ON GRID BE		OKLAHOMA COI	HOMA CORPORATION COMMISSION Gas Conservation Division Lim Thorne Building			209309024 form 1003/1003C (Rev. 1988) Replaces separately forms 1003 and 1003C					
R E C E  OL & GAS CON SER  2640' 1980' 1320' 660' COM MI	S 1992 S 1992 DRANKATION	Okishoms Ci Fill out co District I: 115 W. Sixt Bristow, Of District II 202 E. Mile Kingfisher,	ity, Oklahom  completely an  (91)  th Street/P.  clahoma 740  1: (405) 3  completely an  complet	a 73105 d mail to dis 8) 367-3396 0. Box 279= 10 75-557	District off District 1915 Dunca Distr 703 N Ada,	ructions or lce: lct III: ( Elk Blvd./f n, Oklahome lct IV: ( . Broadway/ Oklahome 7	405) 2 2.0. 80 7353 405) 3 (P.O. 8	or form 55-0103 × 1525 3 32-3441 o× 2389			
Lease Name	Well No.	County	API Num		Well	<sup>TD:</sup> 4679					
Coleman Location	Section Townsh	<u>Lincoln</u> hip Range	081-23 Well loc	. from 1/4 se	·c. }						
/ NW /4 SE/4 SB/4 Name of Operator	25 1	3N 5E	<del></del>	s! 1650' <sup>(</sup> № Operator No.		Run (Ft)	Pulle	Condr			
Keener Oil Comp	Keener Oil Company .			1-0 gging Complet 5/92		3 733	none	Surf I.C.			
City	City State Zip		Type of Oil			' 	ļ	1.C.			
Thone (A.C.)	lahoma	74103		le Water Dept	h 4½	4678	3810	P.C.			
(918) 58	37-4154			· · · · · · · · · · · · · · · · · · ·			<u> </u>				
lype of Plug CIBP, Cement, Plug Packer etc.	Size Hole or Pipe of Placement	Depth	If cement, Number of Depth Sacks		Calculat TOC	ted To	Measured Top of Plug If Tagged				
1 CEM	41/2	4608	40.	47.2	4320		4320				
CEM-					633						
n CEM	8-5/8	33	10	11.8	3 	.3		visual			
PERFORATION DEPTHS:	Set 1-from: Set 3-from:	4498 Ft	1645 <u>34</u> 10:	Set Set	2-from: 4! 4-from:	598 To:	4608				
REMARKS: Shot 4½" at 3810' and lay down. Cut 8-5/8 off 3' below ground level. Weld steel plate on 8-5/8 and I.D. Cover the cellar.  Reason for plugging: UNECOMOMICAL.											
	company orporation Commiss ke this corrificat a in this well as on or under my supple and facts presit to the best of my harized Represents  President 9, pe or Print) Pulling, Inc.  Perm (918) 225	lon rule, id dion, that shown in the sense are knowledge inf	eciers under e t i sm suthori ave knowledge ted in this rep true, correct ge. This cer ormation presen	tor or Authorized  Authorized  Title (Type or I  M:((M)  Appector  Lavan	is certificat a and inform bte and facts to the best o rs all well d Representat	lan, thet etion pre- presented If my know- date and  By fo Ra pr Ive th One Date Date Pr eb	rm, the name of the eraof and	URE MER:  pg this District has ap- contents a to form District form not hat the lided by or are libed op- properly above-			

TYPE OR USE BLACK I SEE REVERSE FOR INS			exervation Division ox 52000-2000	n	<del></del>	CORY 5-5-2000 COMM 1003/1003C (Rev. 1994)
API NO.  OTO PROD. UNIT NO.  PULGGING DATE  1/	- 3359 4 1-105495	PLUGGIN	G RECORD 5,10-11-7		1991 <mark>0 (</mark>	DH2
Weil NamerNo.	<u></u>	) **/				
Lication 1/4 C 1/4 Sc-	- 1/4 N 1- 1/4	Sec 25	Twp /3/	1 Rge 5/E		
LOCO FIFSE of	Anna of Tra	FI FWL at 1/4 Sec parable Water 5 ( 0 ()	County /	111427/17 Station Games		
SPERATOR						Locale Weil on Grid
Address NOW D	aminian,	L.L.C.			orcocc	
COV TILL NO	St 3世 Sy	ricet, Suite	1000			587-10342
Tulsa	<del></del>	· · · · · · · · · · · · · · · · · · ·	3,110	X	<u> </u>	<u>603</u>
PIPS RECORD SIZE		Run (II)	Ran (II)		PERFOR	ATION SEPTHS
				Conductor	Set 1 · From	, 436C' - 444C'
	9518"	625'	0	Surface		
				I.C.	Set 2- From	<u> </u>
				I.C.	Set 3- Fron	n To
	7"	4648,	373	7 P.C.	Set 4- From	79
Fig Type of Plug	Hole Size of	Cepth	No. Sacis Cement	Slurry Volume	Calculated TOC	Measured Top of Plug
CIRP	7	Y33C	1 2	2.36		
Cenen	1 87/ 9	5/s 733°	120	141.62	363'	376
Comen		34	15	17.7	4	
		`\				
REMARKS			<u> </u>	1		
NE SERVICE			<u></u>			
		· · · · · · · · · · · · · · · · · · ·				
Reason for Plugging	· · · · · · · · · · · · · · · · · · ·	····	<u>-</u>			
	iugs were pisced in thi		port, per Q.C.C. I	nstructions. The ceme	inting was performed by m	e or under my direct supervision. I
Signature	is true, correct and cor	mplete. □ate 4≺~~	Name and Tit	le Typed of Printed	e Cemen	<i>t</i>
	ene w	211 Serv		X21///C	<u>CEMEN</u>	Permit No. C-C 5
Address D	C. BOX 60	<u> </u>	·	State	<del></del>	Phone 72:3 96 9 - 2141
/ · / ·	12 C C 22 L			State 🖟	10	

 This covers all well date and information presented herein.
 Typed or Printed and that data Signature

8-16-54

CORPORATION COMMISSION USE SNLY

By signing this form, the District Manager has approved the cor that the operator has properly plugged the described well.

OIL & EAS CONSERVATION CIVILION BRISTON DISTRICT

AUG 1 3 2004